AVEVA WORLD

ACCELERATE INDUSTRIAL INTELLIGENCE

From Overview to Detail

A Multi-Layer Dashboard for Plant Performance Insight

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Eni Company Introduction

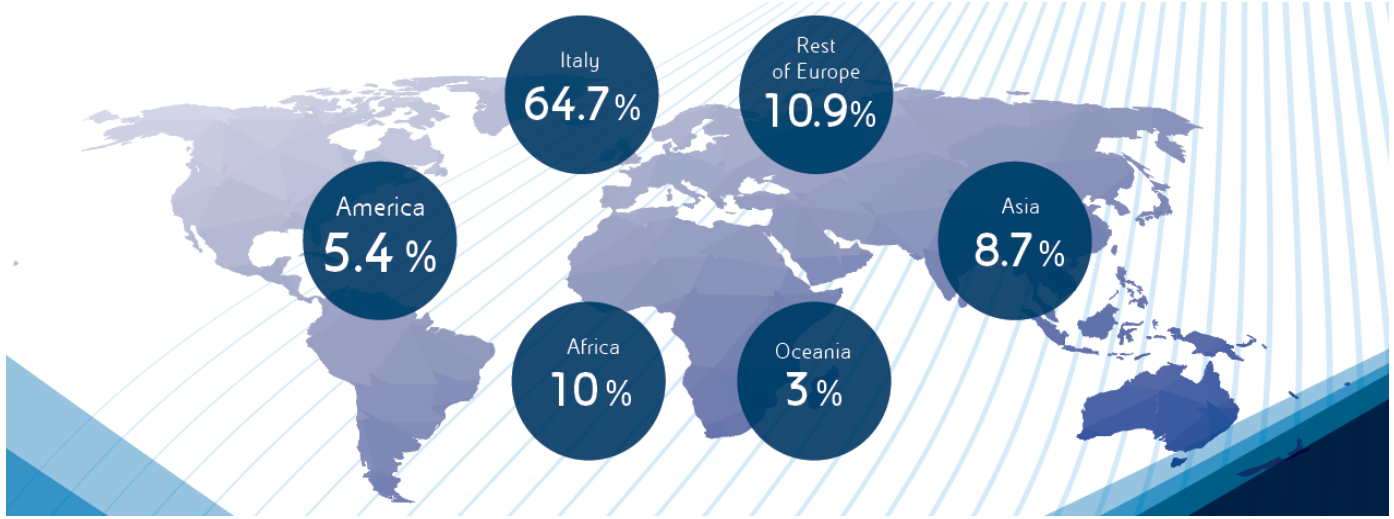
Company Profile

Eni is an **integrated energy company** with over 30.000 employees in 62 countries around the world.

The Company launched a new strategy in 2020 with the aim of achieving the target of **zero net emissions by 2050** and providing a variety of fully decarbonised products with a strong focus on technological leadership built on years of research and innovation.

62 Countries where we operate

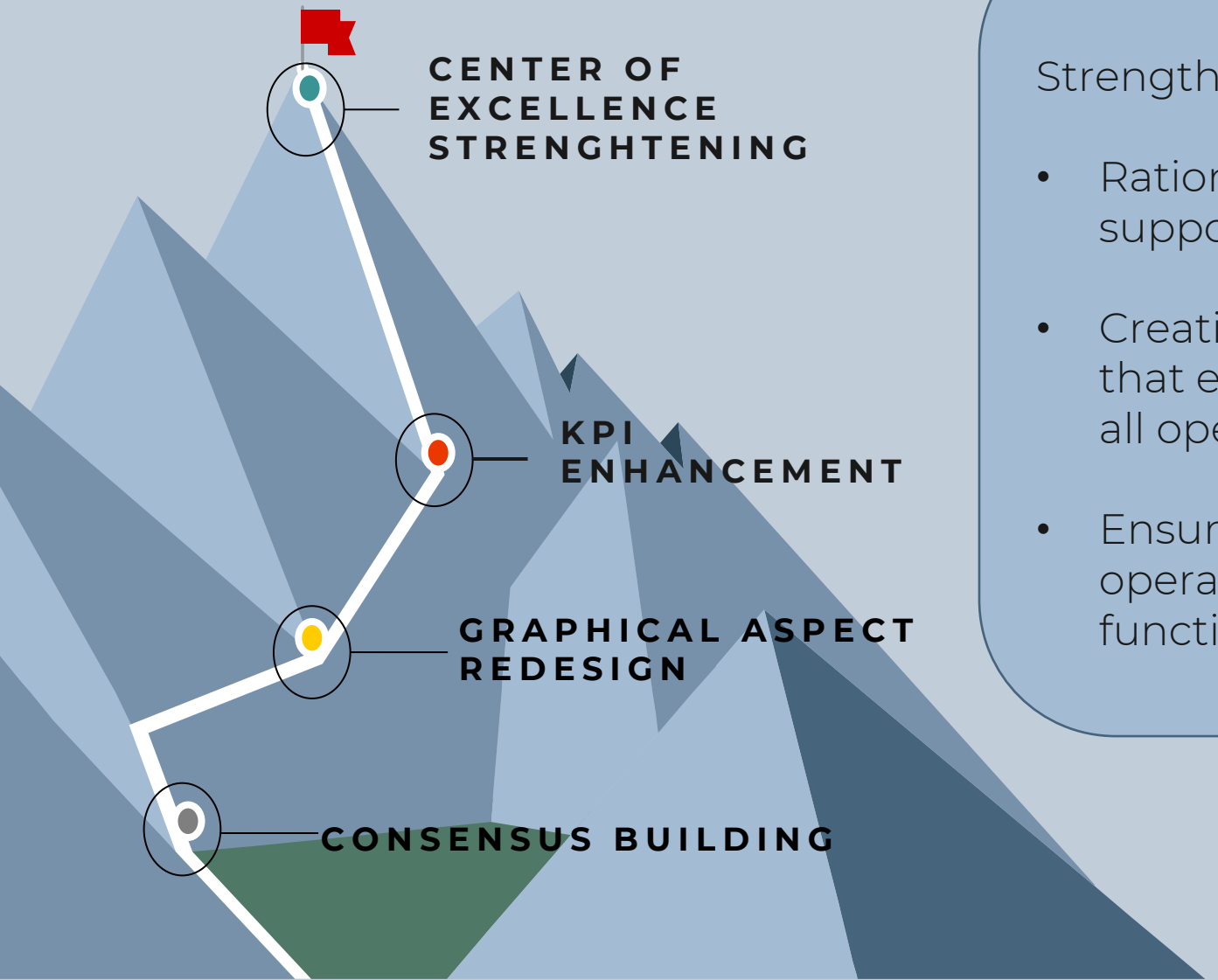
+31,000 People



With its presence throughout the world, Eni meets the short and long-term **challenges facing the energy sector**.

Thanks to its consolidated alliances with producer countries, Eni contributes to an increasing diversity of supply sources, working in close synergy with local partners and institutions, and **offering its customers** a wide range of **energy products and services** that are **increasingly sustainable**.

Objectives



Expected Outcomes

Strengthen **PROD 'Center of Excellence'** by:

- Rationalising the KPIs to create a robust tool to support the Operations.
- Creating a cohesive and efficient KPI framework that enhances operational performance across all operating assets.
- Ensuring that KPIs are of effective support and operational units are accountable for their functionality and maintenance.

Key Requirements for Successful Implementation

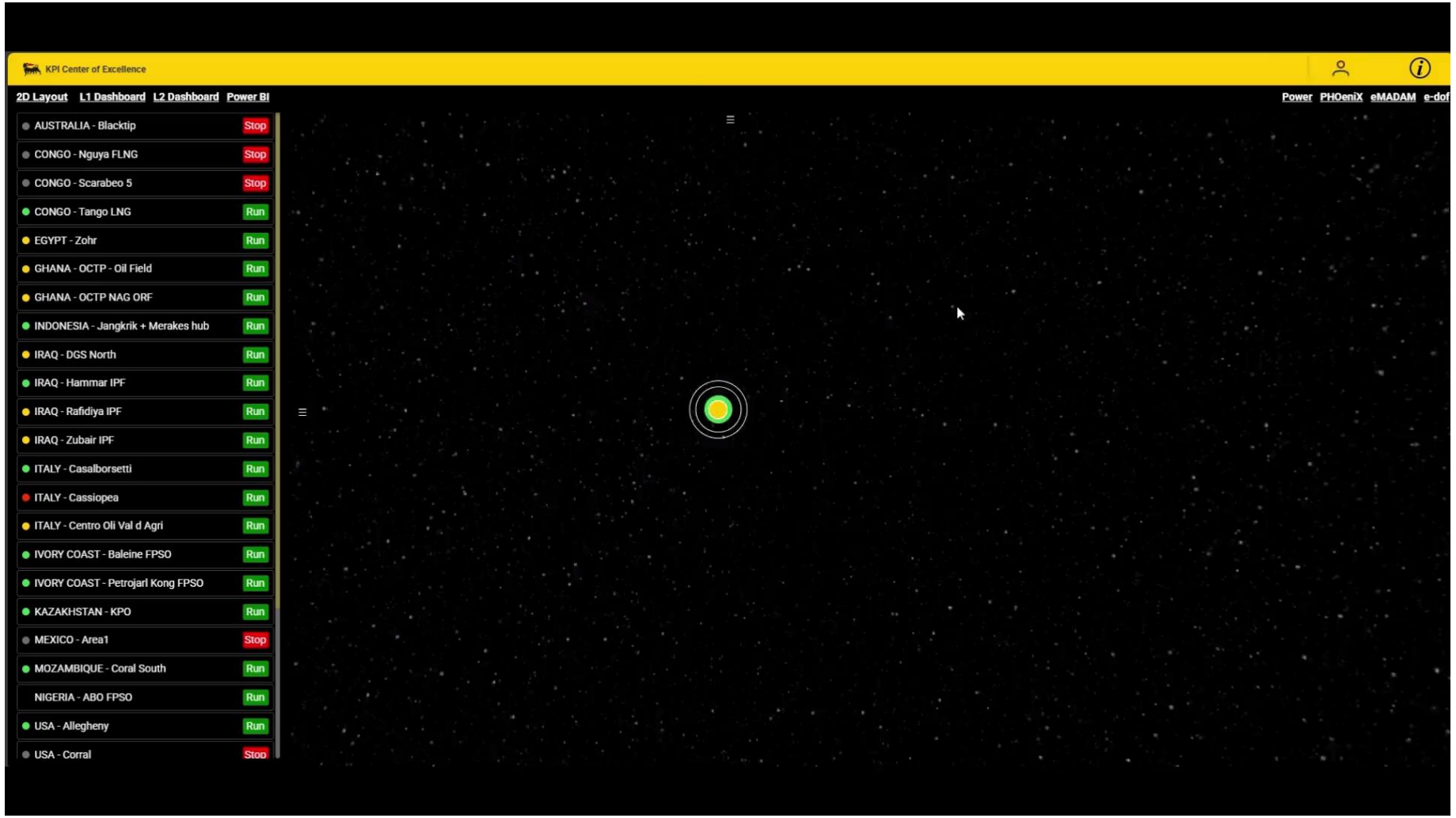
Homepage with integrated 2D/3D map navigation

Geospatial localization of the plants

Real-time site-specific data and status indicators

Full mobile support across all functionalities

- Renew user experience
- Reuse PI AF Analytics
- Minimize custom developments


KPI Center of Excellence
2D Layout
L1 Dashboard
L2 Dashboard
Power BI
Power
PHOeniX
eMADAM
e-dof
AUSTRALIA - Blacktip Stop
CONGO - Nguya FLNG Stop
CONGO - Scarabeo 5 Stop
CONGO - Tango LNG Run
EGYPT - Zohr Run
GHANA - OCTP - Oil Field Run
GHANA - OCTP NAG ORF Run
INDONESIA - Jangkrik + Merakes hub Run
IRAQ - DGS North Run
IRAQ - Hammar IPF Run
IRAQ - Rafidiya IPF Run
IRAQ - Zubair IPF Run
ITALY - Casalborsetti Run
ITALY - Cassiopea Run
ITALY - Centro Oli Val d Agri Run
IVORY COAST - Baleine FPSO Run
IVORY COAST - Petrojarl Kong FPSO Run
KAZAKHSTAN - KPO Run
MEXICO - Area1 Stop
MOZAMBIQUE - Coral South Run
NIGERIA - ABO FPSO Run
USA - Allegheny Run
USA - Corral Stop


17:45
AA
KPI Center of Excellence
DEMO USER ENINET
2D Layout
Power
PHOeniX
eMADAM
e-dof
CASALBORSETTI
CENTRO OLI VAL D AGRI
CASSIOPEA

Overall Portfolio Dashboard – Layer 1

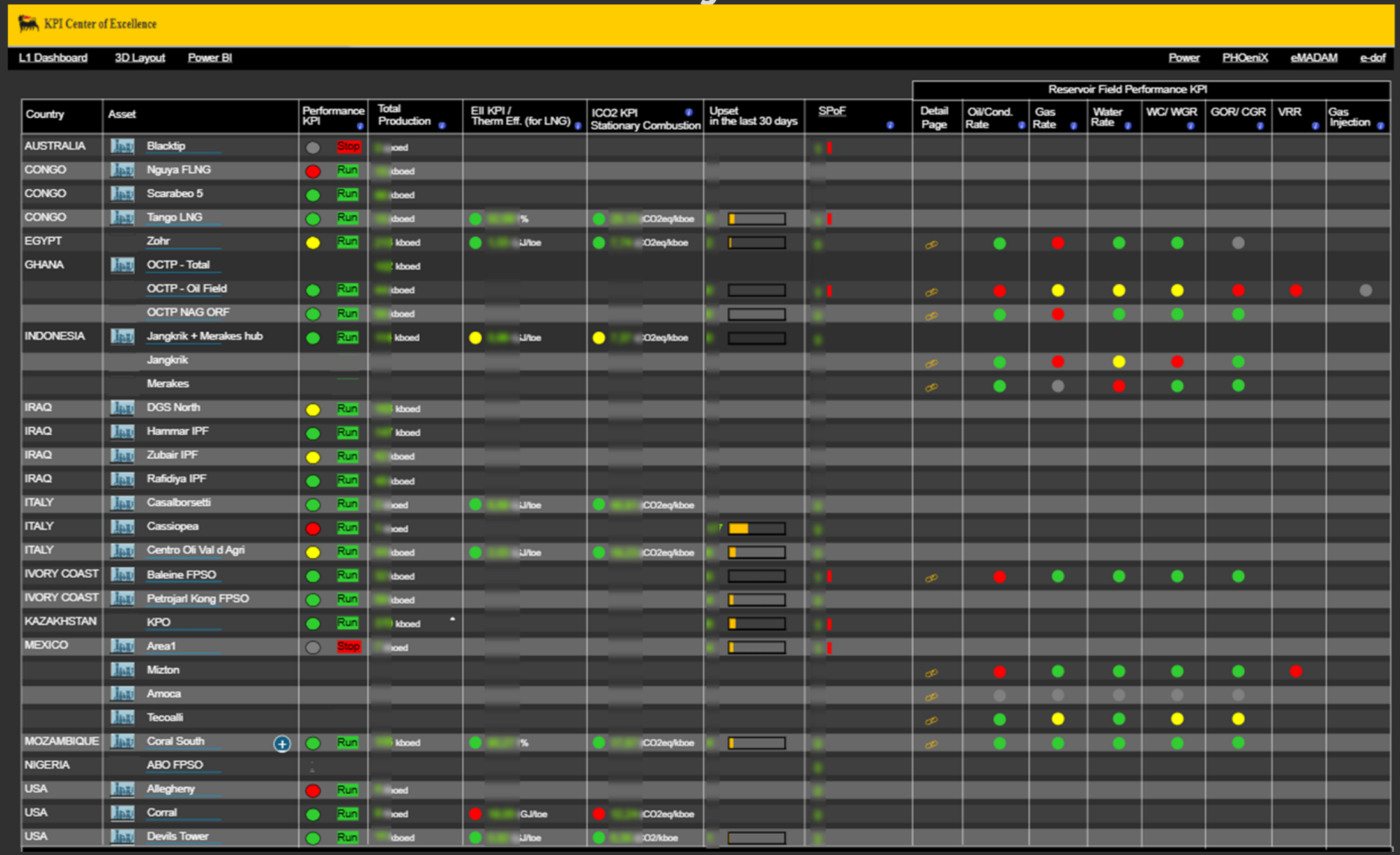
KPI Center of Excellence

Layer 1 - Dashboard

L1 Dashboard (Imperial) | L2 Dashboard | 3D Layout | Power | PHOenix | eMADAM | e-dof

							Gas						Liquids					Wells			
Country	Asset	Performance KPI	Nameplate	Total Production	Well Potential	Prod vs Nameplate	Gas Export	Fuel Gas	Gas Injection	Gas Lift	Flared Gas	Total Gas	Oil	Condensate	LNG	Daily Energy Consumption	Daily CO2 Emissions	Producers		Gas Injectors	Water Injectors
																		Oil	Gas		
AUSTRALIA	Blacktip	Stop	kSm3/d	kboed			Sm3/d	kSm3/d			kSm3/d	kSm3/d				GJ/d	tCO2eq/d				
CONGO	Nguya FLNG	Stop	m3/h	kboed										m3/d	m3/h						
CONGO	Scarabeo 5	Run	kSm3/d	kboed			Sm3/d	kSm3/d				kSm3/d	m3/d								
CONGO	Tango LNG	Run	m3/h	kboed				kSm3/d				kSm3/d			m3/h	GJ/d	tCO2eq/d				
EGYPT	Zohr	Run	kSm3/d	kboed	kboed		Sm3/d	kSm3/d			kSm3/d	kSm3/d		m3/d		GJ/d	tCO2eq/d				
GHANA	OCTP - Total			kboed	kboed				kSm3/d	kSm3/d		kSm3/d	m3/d			GJ/d	tCO2eq/d				
	OCTP - Oil Field	Run	m3/d	kboed					kSm3/d	kSm3/d		kSm3/d	m3/d								
	OCTP NAG ORF		kSm3/d		kboed																
INDONESIA	Jangkrik + Merakes hub		kSm3/d	kboed			Sm3/d	kSm3/d				kSm3/d				GJ/d	tCO2eq/d				
	Jangkrik	Run																			
	Merakes	Run																			
IRAQ	DGS North	Run	m3/d	kboed			Sm3/d				kSm3/d	kSm3/d	m3/d								
IRAQ	Hammar IPF	Run	m3/d	kboed			Sm3/d				kSm3/d	kSm3/d	m3/d								
IRAQ	Zubair IPF	Run	m3/d	kboed			Sm3/d					kSm3/d	m3/d								
IRAQ	Rafidiya IPF	Run	m3/d	kboed			Sm3/d				kSm3/d	kSm3/d	m3/d								
ITALY	Casalborsetti	Stop	kSm3/d	kboed			Sm3/d	kSm3/d				kSm3/d									
ITALY	Cassiopea	Run	kSm3/d	kboed			Sm3/d				kSm3/d	kSm3/d									
ITALY	Centro Oli Val d Agri	Run	m3/d	kboed	kboed		Sm3/d	kSm3/d			kSm3/d	kSm3/d	m3/d			GJ/d	tCO2eq/d				
IVORY COAST	Baleine FPSO	Run	m3/d	kboed	kboed		Sm3/d					kSm3/d	m3/d								
IVORY COAST	Petrojarl Kong FPSO	Run	m3/d	kboed			Sm3/d	kSm3/d				kSm3/d	m3/d								
KAZAKHSTAN	KPO		m3/d	kboed			Sm3/d	kSm3/d	kSm3/d			kSm3/d	m3/d								
MEXICO	Area1		m3/d	kboed	kboed		Sm3/d	kSm3/d			kSm3/d	kSm3/d	m3/d			GJ/d	tCO2eq/d				
	Mizton																				
	Amoca	Run																			
	Tecoalli																				
MOZAMBIQUE	Coral South	Run	m3/h	kboed				kSm3/d			kSm3/d	kSm3/d		m3/d	m3/h	GJ/d	tCO2eq/d				
NIGERIA	ABO FPSO	Stop	m3/d																		
USA	Allegheny	Run	m3/d	kboed				kSm3/d		kSm3/d	kSm3/d	kSm3/d	m3/d								
USA	Corral	Run	m3/d	kboed			Sm3/d	kSm3/d			kSm3/d	kSm3/d	m3/d								
USA	Devils Tower	Run	m3/d	kboed			Sm3/d	kSm3/d		kSm3/d		kSm3/d	m3/d			GJ/d	tCO2eq/d				
Total				kboed			kSm3/d	kSm3/d	kSm3/d	kSm3/d	kSm3/d	kSm3/d	m3/d	m3/d	m3/h	GJ/d	tCO2eq/d				

Overall Portfolio Dashboard – Layer 2



Country	Asset	Performance KPI	Total Production	EII KPI / Therm Eff. (for LNG)	ICO2 KPI Stationary Combustion	Upset in the last 30 days	SPoF	Reservoir Field Performance KPI: Detail Page	Oil/Cond. Rate	Gas Rate	Water Rate	WC/ WGR	GOR/ CGR	VRR	Gas Injection
AUSTRALIA	Blacktip	Stop													
CONGO	Nguya FLNG	Run													
CONGO	Scarabeo 5	Run													
CONGO	Tango LNG	Run		%											
EGYPT	Zohr	Run	kboed	J/toe	O2eq/kboe										
GHANA	OCTP - Total		kboed												
	OCTP - Oil Field	Run													
	OCTP NAG ORF	Run													
INDONESIA	Jangkrik + Merakes hub	Run	kboed	J/toe	O2eq/kboe										
	Jangkrik														
	Merakes														
IRAQ	DGS North	Run	kboed												
IRAQ	Hammar IPF	Run	kboed												
IRAQ	Zubair IPF	Run													
IRAQ	Rafidiya IPF	Run													
ITALY	Casalborsetti	Run		J/toe	CO2eq/kboe										
ITALY	Cassiopea	Run													
ITALY	Centro Oli Val d Agri	Run		J/toe	CO2eq/kboe										
IVORY COAST	Baleine FPSO	Run													
IVORY COAST	Petrojarl Kong FPSO	Run													
KAZAKHSTAN	KPO	Run	kboed												
MEXICO	Area1	Stop													
	Mizton														
	Amoca														
	Tecoalli														
MOZAMBIQUE	Coral South	Run	kboed	%	CO2eq/kboe										
NIGERIA	ABO FPSO														
USA	Allegheny	Run													
USA	Corral	Run		GJ/toe	CO2eq/kboe										
USA	Devils Tower	Run	kboed	J/toe	O2/kboe										

PI AF - What's behind the scenes?

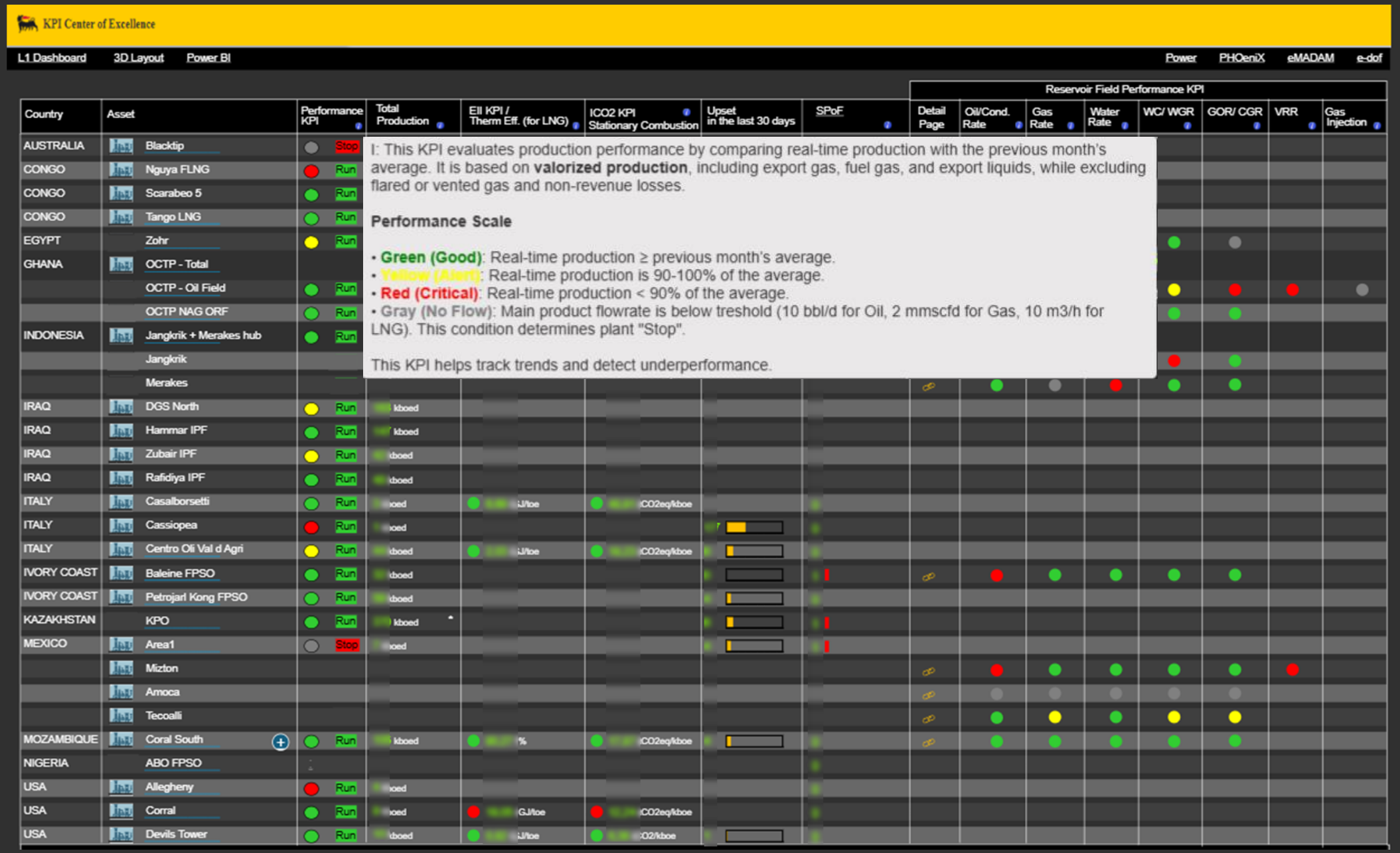
PI AF Tables

- Coordinates
- Technical data
- Tag names
- KPI thresholds
- Notification subscribers
- Descriptions for textual fields

Element Templates

- Single template for all the Assets
- Few templates for KPI calculations

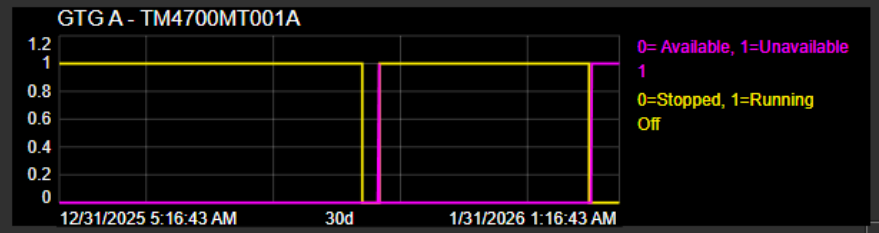
Overall Portfolio Dashboard – Layer 2

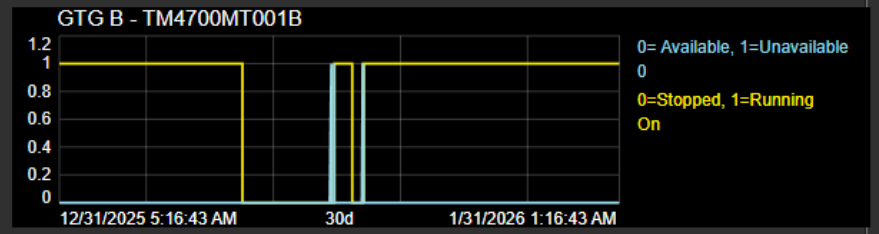


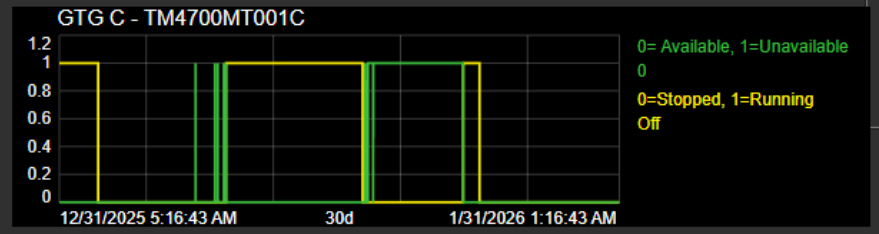
Drill down – SPoF (Single Point of Failure)

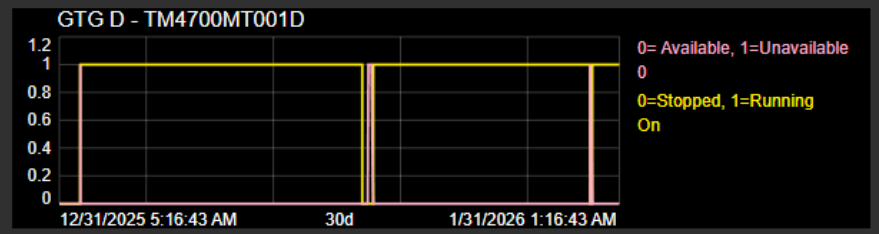
[redacted]			Last update: 14/01/2026				
Functional unit	SPOF calculation criteria	*Type*	*Train*	*Status*	*Available*	*Notes*	*Manufacturer*
PRICO LIQUEFACTION COMPR	0	Centrifugal Compressor Gas Turbine	23-C-0101 23-CD-0101	Available	✓		BH
PRICO LIQUEFACTION 101	1	Refrigerant Pumps Electric Motor	23-P-0101A	Available	✓		
		Refrigerant Pumps Electric Motor	23-P-0101B	Available	✓		Goulds
PRICO LIQUEFACTION 102	1	Refrigerant Pumps Electric Motor	23-P-0102A	Available	✓		
		Refrigerant Pumps Electric Motor	23-P-0102B	Available	✓		Goulds
FLASH/BOIL OFF GAS COMPRESSOR SYSTEM 101	1	LP BOG Compressor Electric Motor	26-C-0101 A 26-CM-0101 A	Available	✓		Kobelco
		LP BOG Compressor Electric Motor	26-C-0101 B 26-CM-0101 B	Out of Service	✗	vibration failiure, bearings replaced, functional test planned for the	Kobelco
FLASH/BOIL OFF GAS COMPRESSOR SYSTEM 102	1	HP BOG Compressor Electric Motor	26-C-0102 A 26-CM-0102 A	Available	✓		Kobelco
		HP BOG Compressor Electric Motor	26-C-0102 B 26-CM-0102 B	Available	✓		Kobelco
Power Generation	2	Gas/diesel Engine Electric Generator	9L34DF	Available	✓		Wartsila
		Gas/diesel Engine Electric Generator	9L34DF	Available	✓		Wartsila
		Gas/diesel Engine					

Drill down – SPoF (Single Point of Failure)









The alert is red when there is one machine unavailable

Unavailbale unit: GTG A

KPI Scope

KPI Calculation Methodology

			2025												2026											
Equipment	Tag	Redundancy	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
GTG A	TM4700MT001A	3oo4	0.1 %	2.5 %	49.6 %	14.6 %	0.2 %	0.0 %	0.1 %	7.1 %	1.8 %	0.2 %	1.6 %	2.7 %	6.6 %											
GTG B	TM4700MT001B	3oo4	5.8 %	0.0 %	2.3 %	5.4 %	0.2 %	0.0 %	0.1 %	0.0 %	0.1 %	0.0 %	0.0 %	0.7 %	0.0 %											
GTG C	TM4700MT001C	3oo4	0.0 %	0.0 %	0.0 %	0.5 %	2.0 %	0.0 %	4.1 %	0.0 %	0.4 %	0.1 %	0.7 %	0.0 %	17.0 %											
GTG D	TM4700MT001D	3oo4	0.8 %	0.2 %	0.0 %	0.3 %	0.7 %	0.0 %	0.0 %	0.0 %	0.0 %	1.2 %	0.2 %	2.1 %	1.3 %											

Drill down – Production Performance KPI

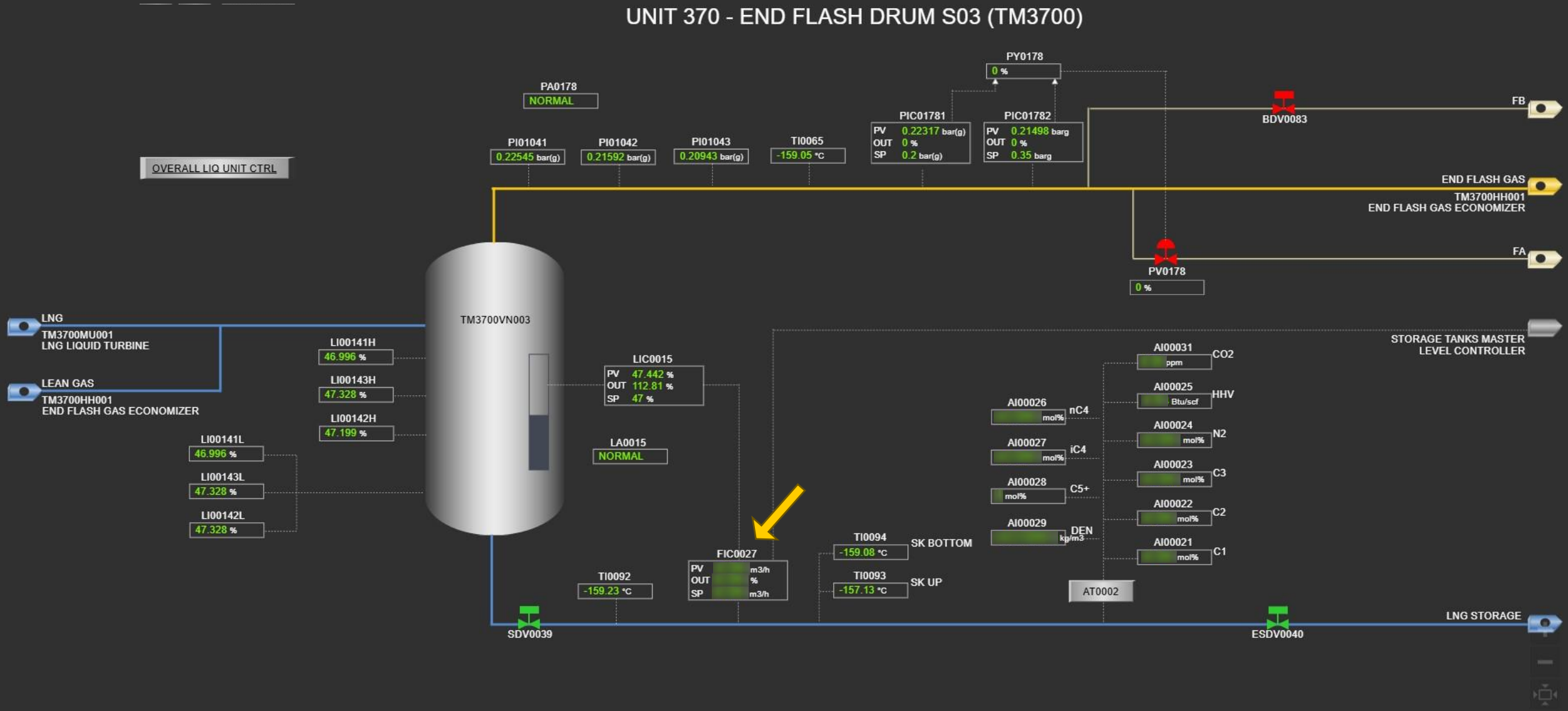
- KPI Scope
- KPI Methodology
- KPI Performance Scale

$$KPI = \frac{\text{Current Production [kboed]}}{\text{Avg Production [kboed]}} \times 100\%$$

PARAMETER	DEFINITION	VALUE
Current Production	Export gas, liquids and fuel gas	kboed
Avg Production	Production average in the previous 30 da	kboed
LNG Produced	LNG Rundown (TM-3700-FIC0027)	m3/h kboed
Condensate	Sum of condensate from stabilizer + debutanizer	kboed m3/h
	Condensate from stabilizer (TM-2100-FIC0006) Condensate from debutanizer (TM-3200-FIC0023)	m3/h m3/h
Fuel Gas	Sum of FG to Power Gen and MR Turbines	mmscfd kboed
	HP FG to Power Gen Gas Turbines (Sum of TM4700FT3(4/5/6)110) HP FG to MR Turbine (Sum of TM3701(2)FT3110 + TM3701(2)FT4110)	

CONVERSION FACTORS		
HHV_LNG	MJ/Sm3	Daily Report
HHV_FEED GAS	MJ/Sm3	Daily Report
LNG Density at -159.8C and 0.1 barg	kg/m3	
Std Density LNG (vap)	kg/Sm3	
Gas conversion factor	1 Sm3 = 0.00675 boe	
Liquids conversion factor	1 m3 = 6.2898 bbl	
HP FG Density	kg/Sm3	

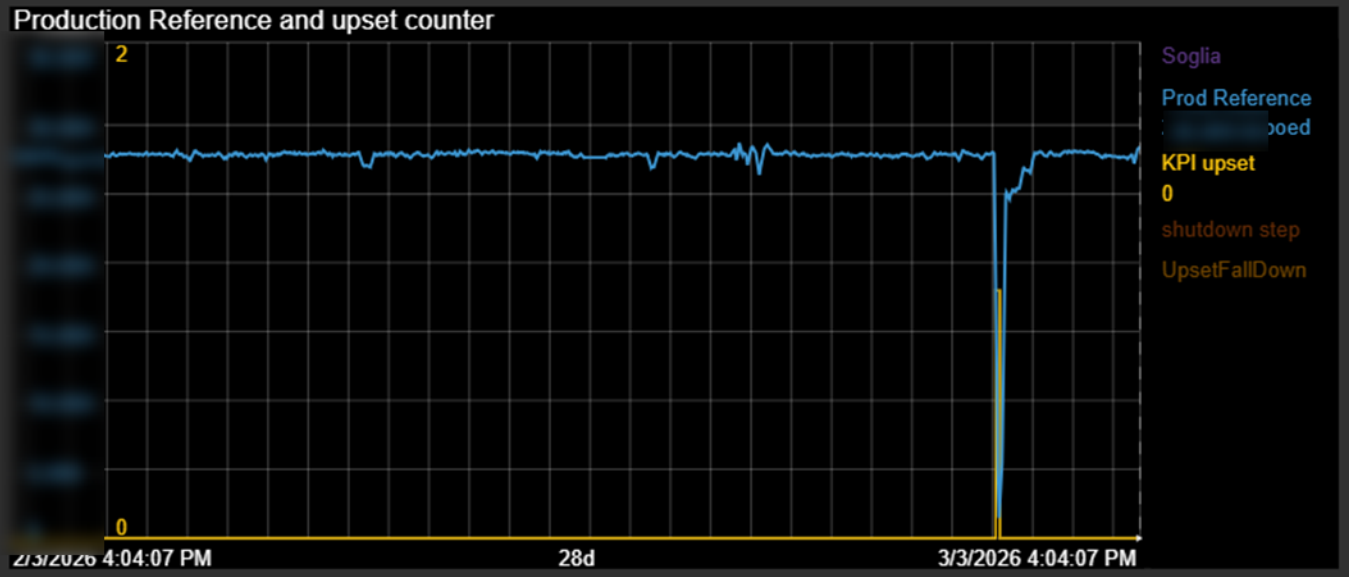
Drill down – Production Performance KPI



Drill down – Operational Continuity KPI

KPI Scope

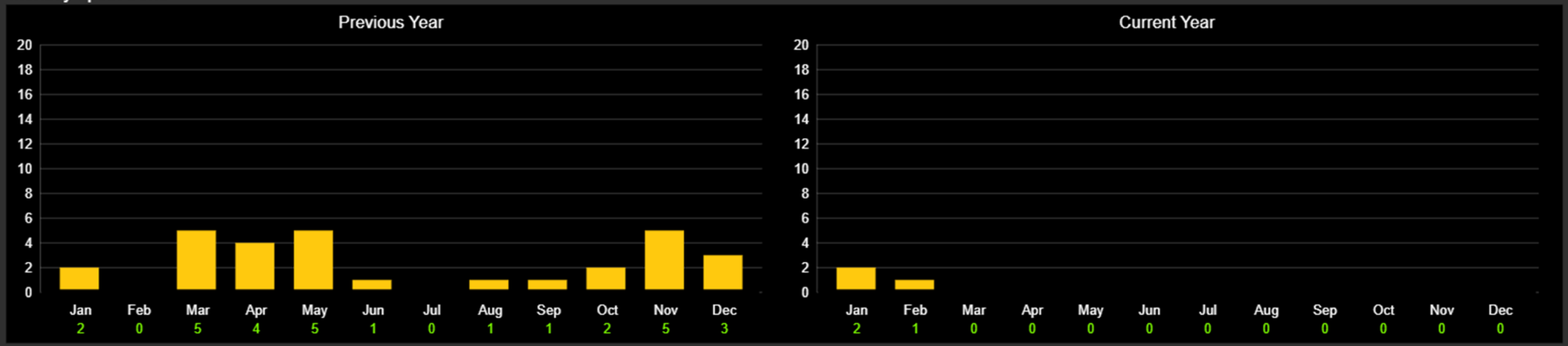
KPI Methodology

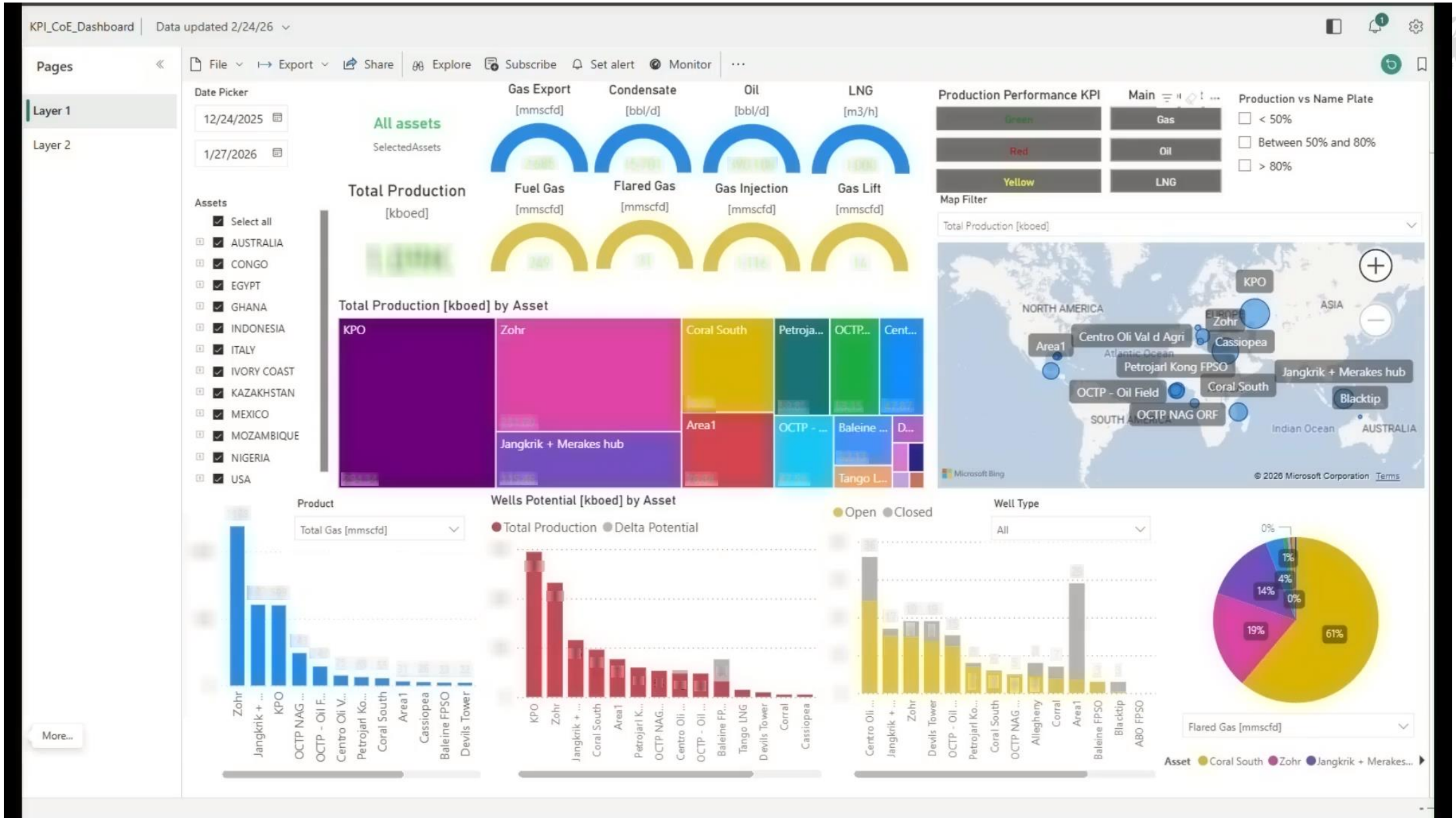


KPI Construction Parameters

Production Reference:	
Total production (oil + export gas) - Avg 2h	boed
Reduction used to define the 'upset'	10 %
Minimum value for upset detection	boed

Monthly upset trend




KPI_CoE_Dashboard
Data updated 2/24/26
Pages
Layer 1
Layer 2
More...
File
Export
Share
Explore
Subscribe
Set alert
Monitor
Date Picker
12/24/2025
1/27/2026
Assets
Select all
AUSTRALIA
CONGO
EGYPT
GHANA
INDONESIA
ITALY
IVORY COAST
KAZAKHSTAN
MEXICO
MOZAMBIQUE
NIGERIA
USA
All assets
SelectedAssets
Gas Export
[mmscfd]
Condensate
[bbl/d]
Oil
[bbl/d]
LNG
[m3/h]
Total Production
[kboed]
Fuel Gas
[mmscfd]
Flared Gas
[mmscfd]
Gas Injection
[mmscfd]
Gas Lift
[mmscfd]
Total Production [kboed] by Asset
KPO
Zohr
Coral South
Petroja...
OCTP...
Cent...
Jangkrik + Merakes hub
Area1
OCTP - ...
Baleine ...
D...
Tango L...
Production Performance KPI
Main
Green
Red
Yellow
Gas
Oil
LNG
Production vs Name Plate
< 50%
Between 50% and 80%
> 80%
Map Filter
Total Production [kboed]
NORTH AMERICA
ASIA
EUROPE
AFRICA
SOUTH AMERICA
Indian Ocean
AUSTRALIA
Atlantic Ocean
KPO
Zohr
Cassiopea
Area1
Centro Oli Val d Agri
Petrojarl Kong FPSO
Jangkrik + Merakes hub
Coral South
OCTP - Oil Field
Blacktip
OCTP NAG ORF
Microsoft Bing
© 2026 Microsoft Corporation Terms
Product
Total Gas [mmscfd]
Wells Potential [kboed] by Asset
Total Production
Delta Potential
Open
Closed
Well Type
All
0%
1%
4%
14%
0%
19%
61%
Flared Gas [mmscfd]
Asset
Coral South
Zohr
Jangkrik + Merakes...

Customised Operational Dashboard – Layer 3

Wells

5	nmscfd	Open to SC	1/17/2026 1:41:12 PM	within recommended value
6	nmscfd	Open to SC	1/19/2026 6:18:12 AM	within recommended value
8	mscfd	Open to SC	1/17/2026 10:23:15 AM	within recommended value
7	nmscfd	Open to SC	1/17/2026 4:32:39 PM	within recommended value
9	mscfd	Open to SC	1/18/2026 12:42:13 AM	overdosage - slightly higher
10	mscfd	Open to SC	1/21/2026 9:06:00 AM	overdosage - slightly higher

MEG Injection:

Production

Run

Total Production: boed
Feed Gas: mmscfd
LNG Produced: m3/h
LNG Rundown APCI Target: m3/h
Plant utilization Capacity:
%

Flaring and CO2 Emissions

tCO2eq/kboe
tCO2 Emissions: tCO2eq/kboe
Current Flaring: mmscfd

Thermal Efficiency

78%
90%
Thermal Efficiency: %
Auto-consumption: %
Fuel Gas: MM scf/d

Refrigeration Specific Power

KPI SP %
SP APCI Target: kWh/t
SP Actual: kWh/t

Chemical Overview

	Available Volume	Average Consumption	Remaining Stock [days]
EB to U300 TT1200TZ101	L	L /month	894
Reverse EB TT1200TZ102	L	L /month	1,364
Scale Inhibitor TT1200TZ103	L	L /month	239
Antifoam SAG7133 TT3300TZ601	L	L /month	58
35% HCl to 390 TT3900TC511	L	L /month	143
Oxy Scav (SBS) TT3900TC521	L	L /month	19
33% HCl to 530 TT5300TA110	L	L /month	99
NaClO 12% TT5300TA113	L	L /month	173
Antiscalant TT5300TA116	L	L /month	30
Oxy Scav (SBS) TT5300TA119	L	L /month	98
Non Ox - Biocide TT5300TA137	L	L /month	43
30% NaOH TT5600TZ202	L	L /month	25
EB Floculant TT5600TZ203	L	L /month	235

Gas Pretreatment

CO2 Alert Increase
Feed Gas
Inlet Facilities
Acid gas Absorber
Amine Regenerator
Gas Dehydration
MRU
CO2 (TM3350AI0001) -0.06 ppm/ 50 ppmv
H2O (TM3350AI0002) ppm / 0.5 ppmv

Gas Liquefaction U370

Gas Pressure Drop Monitoring

Booster Compressor
WMCHE
Liquid Turbine
ROC
Economizer
MR1
MR1 PUMPS
1A 1B 2A 2B
CMCHE
MR2
End Flash Drum
HHV (TM3700AI00025) btu/scf
C5+ (TM3700AI00028) mol% / 0.03%mol
CO2 (TM3700AI00031) ppm / 50.0 ppm
Density (TM3700AI00029) kg/m3
LNG to Storage

BOG Treatment

BOG Compressor tr 1
BOG Compressor tr 2

Fuel Gas System

FG to LP Users
mmscfd
HP FG MIX LNG Drum
mmscfd
MR1 T1
MR1 T2
MR2 T1
MR2 T2
GTA
GTB
GTC
GTD

FG Main Consumers Eff. and SPI

MR1 MR2
EFFICIENCY [%] SPI [kSm3/MWh] EFFICIENCY [%] SPI [kSm3/MWh]
GTG EFFICIENCY [%]
GTG SPI [kSm3/MWh]

Condensate Stabilization

Stabilizer
Offgas Compressor
tr 1
tr 2
Fuel Gas
Preflash Drum
OW
BS&W (TM2100AI0002) %vol / 0.5 %vol
RVP (TM2100AI0011) psia / 11 psia
TVP (TM2100AI0012) psia /13 psia
kbbl/d
Condensate to storage

NGL Section U320

Hydrates Formation Risk

BTX (TM3800AI00011) ppm / 2 ppm
C5+ (TM3800AI00018) ppm / 700 ppm
ROC
De-meth Cold Box
De-meth
OW
De-but
De-eth
De-prop
Ethane
Propane
Butane
Condensate
LTS
Compander
Recompressor
RVP (TM3200AI0071) psia /11psia

LNG Storage

1P 2P 3P 4P 1S 2S 3S 4S

	1P	2P	3P	4P	1S	2S	3S	4S	
T_Vapor	-150.27 °C	-140.03 °C	-143.15 °C	-109.82 °C	-151.86 °C	-143.25 °C	-138.94 °C	-119.00 °C	T_Vapor
T_Liquid	-159.70 °C	-159.79 °C	-159.79 °C	-159.79 °C	-159.69 °C	-159.82 °C	-159.82 °C	-159.82 °C	T_Liquid

Total Volume m3
Spare Volume m3
Filled
27%
73%
Spare
Equivalent number of LNG Cargo YTD
Equivalent number of LNG Cargo since S/U:
Last offloading completed on:

Water Cooling

CW to header
To Sea
Seawater Filters
SW/CW Heat Exchangers
CW
Main Sea Water Pumps
A B C D

Rotating Machinery Unavailability

Risk Exposure Impacted Area: 0
GTG Power Generation System Unavailable unit:
Main Sea Water Pumps Unavailable unit:
Rotating Machinery Running Time

Plant Availability

3 upset in the last 30 days

Montly Plant Availability [%]

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
85	-1	-1	-1	-1							

Current year: 91 %
Current year running hrs: 536 h

Link Summary

HIGH LEVEL	PROCESS FOCUS		ROTATING MACHINERY FOCUS	
Wells (Reval display)	Gas Dehydration KPI	U330 Advanced Analytics	Rot. Machinery Running Time	BOG Compressor Eff. and SPI
Well MEG Injection KPI	Gas Delta P Monitoring	Chemicals	Power Gen. Risk Exposure	Booster Comp. Eff. and SEC
Production Details	Economizer Performance	Process Solvent	Main SW Pumps Risk Exposure	MR1 Pumps Efficiency and SEC
Plant utilization Capacity	Hydrates Formation Risk		GTG Efficiency and SPI	SW Pumps Efficiency and SEC
ICO2 Emissions	Economizer ROC		MR1 GTC Efficiency and SPI	
Plant Availability	Demethanizer Cold Box ROC		MR2 GTC Efficiency and SPI	
Thermal Efficiency	Stabilizer OW			
KPI Specific Power	Demethanizer OW			
eDOF Block Diagram	CW/SW HEX Performance			

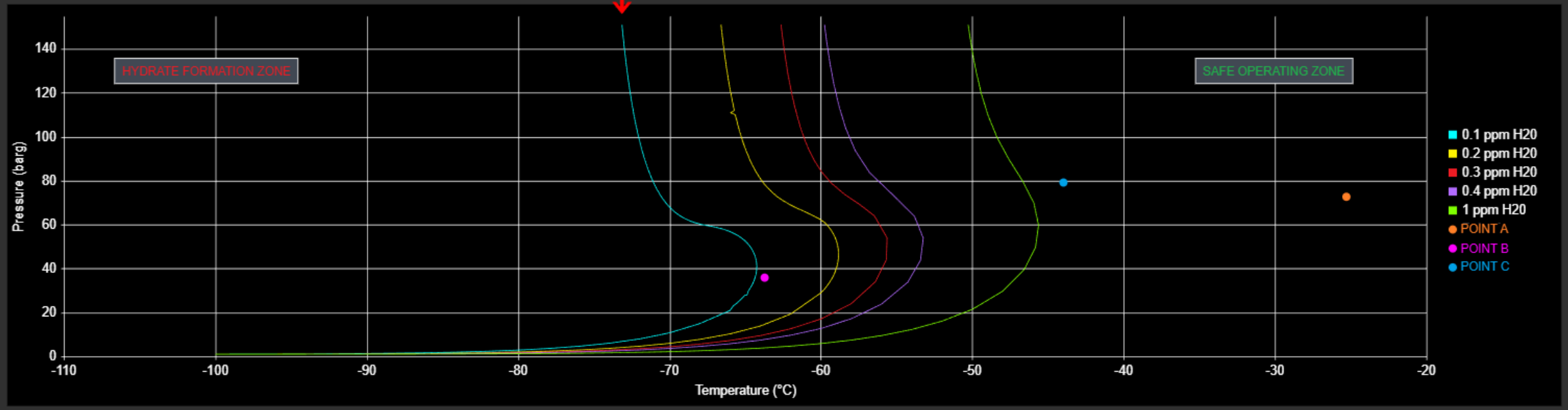
Process Solvent Consumption Monitoring

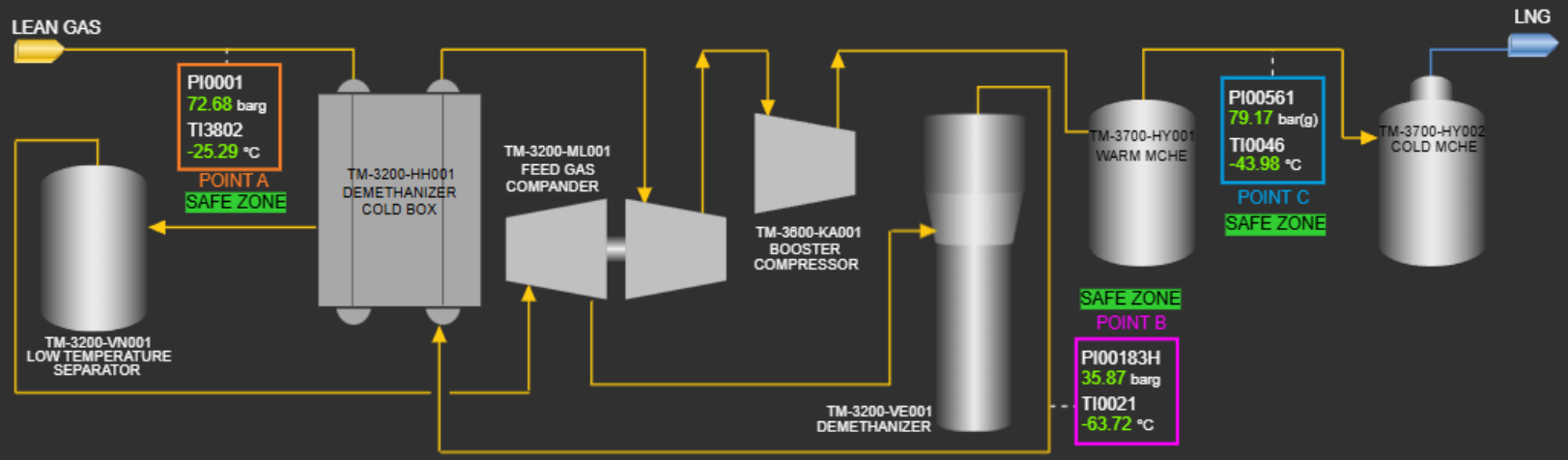
Amine Virtual	m3	m3 /month	
Lean MEG Virtual	m3	m3 /month	
Ethane Virtual	m3	m3 /month	39
Butane Virtual	m3	m3 /month	46

KPI - Hydrates Formation Monitoring

Reference Curve based on water content of 0.07 ppmv

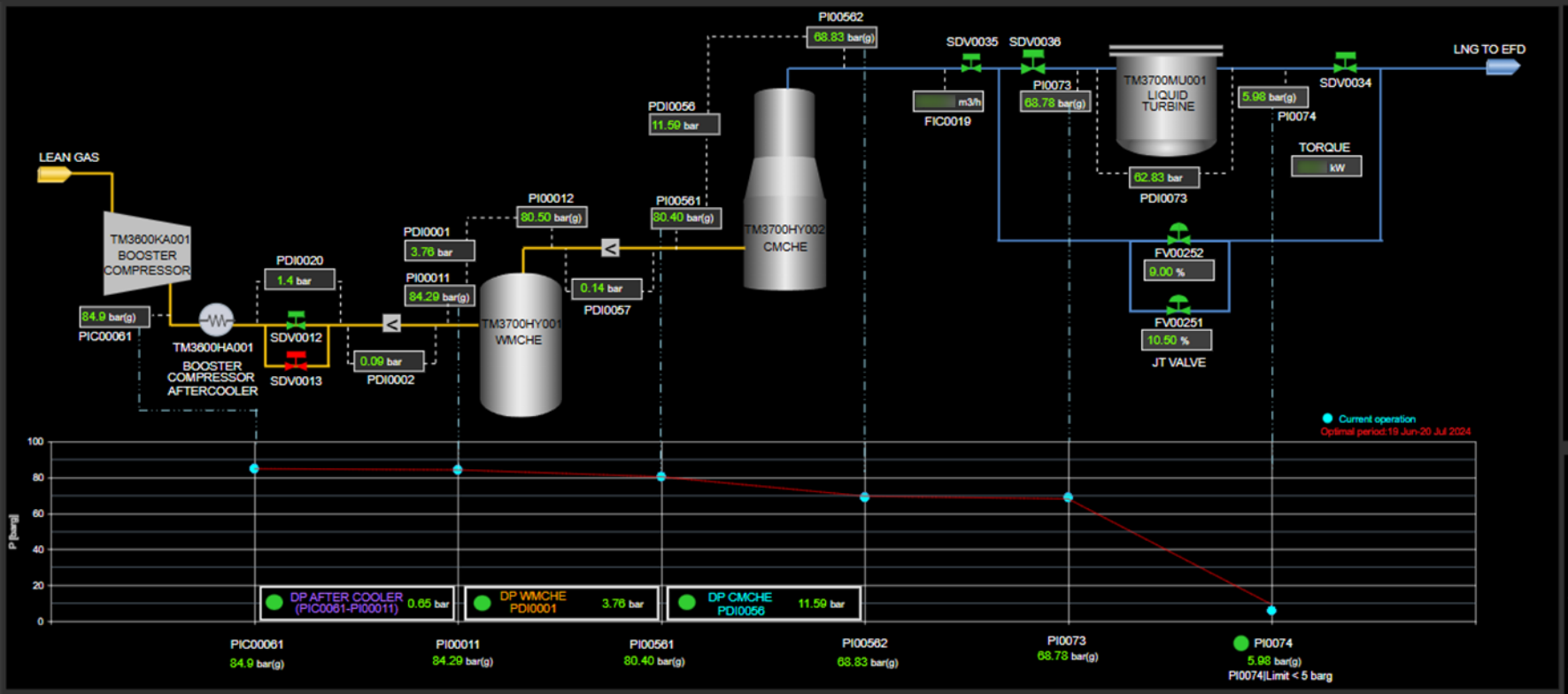
Display Purpose

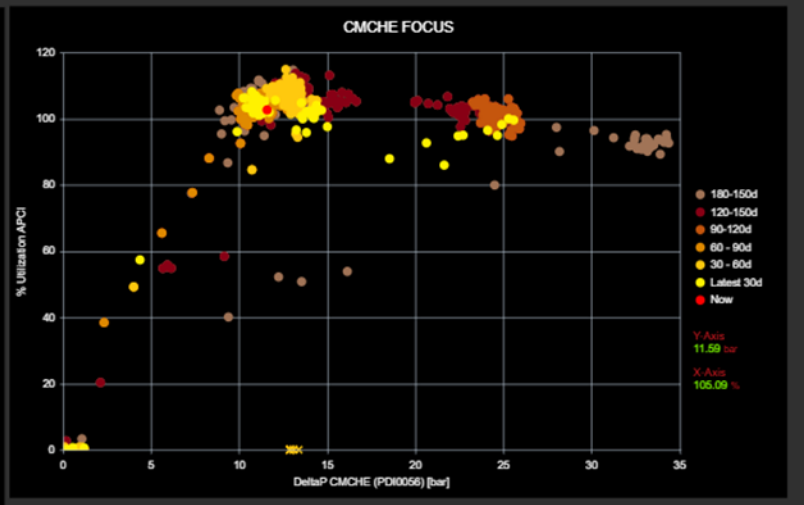


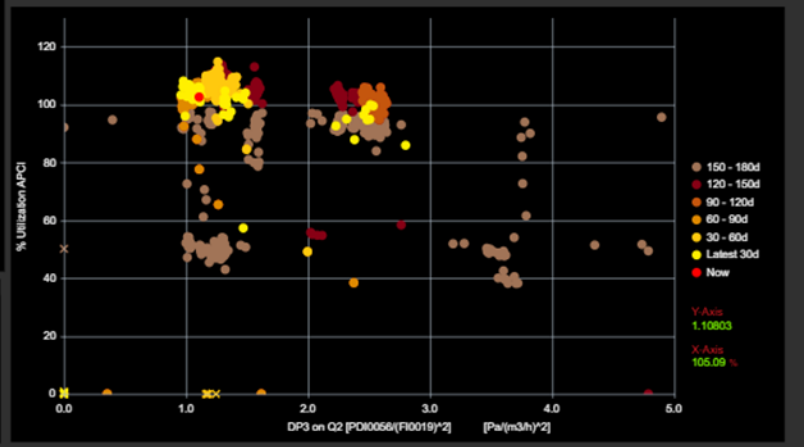


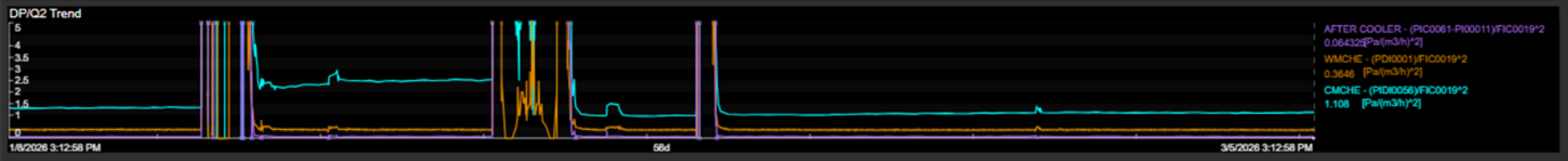
Water Content in Lean Gas	Type	Value [ppm]
TM3350VF001	Online Analyzer (outlet MRU)	0.07 ppm
TM3350SPT3051	LIMS (outlet MRU)	0.02 ppmv
TM3100SPT3052	LIMS (outlet 310)	0.00 ppmv

KPI – Pressure Drop Monitoring



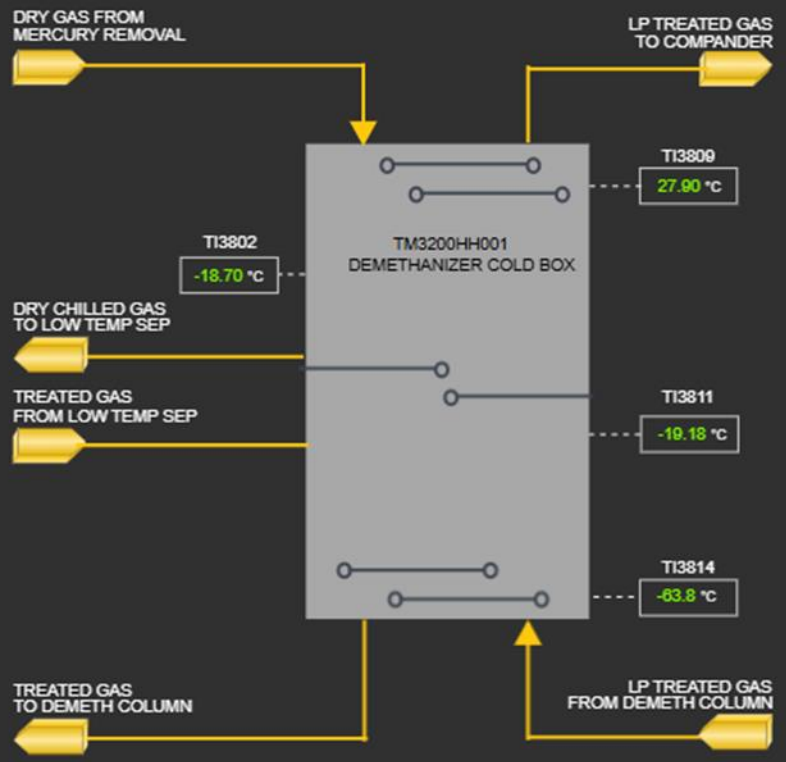






KPI – Temperature Rate of Change (RoC)

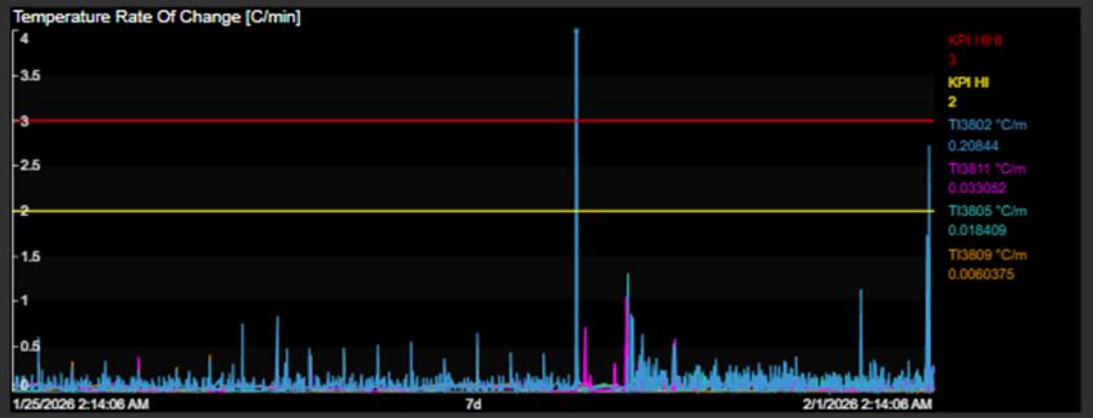
- KPI Scale
- KPI Scope
- KPI Calculation Methodology

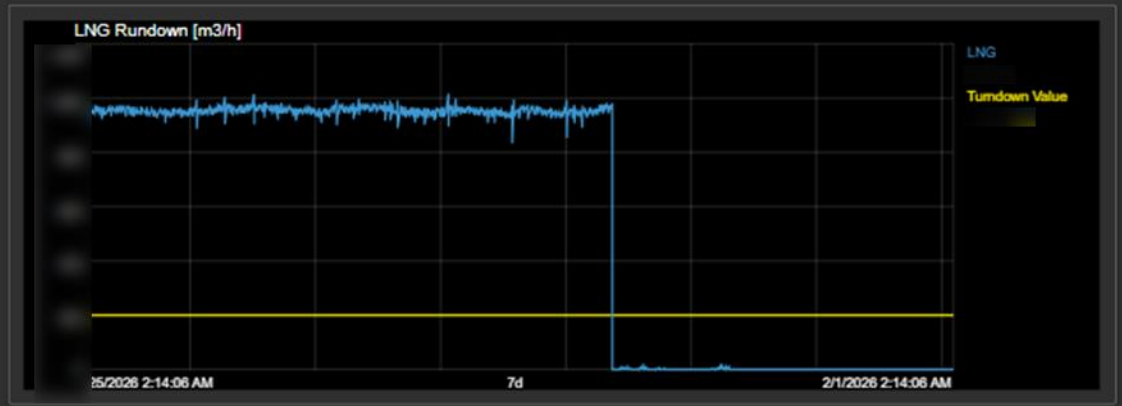


Time from start-up 1,755,614 Minutes

ROC Treshold [°C/min]	Minutes	%
Between 2 and 3 °C/min	445.21	0.025 %
Between 3 and 4 °C/min	168.01	0.010 %
Between 4 and 5 °C/min	75.07	0.004 %
Above 5 °C/min	159.33	0.009 %

% Thermal Fatigue
from plant s/u for ROC > 3 °C/min





Temperature	Current [°C]	ROC [°C/min] *	ROC [°C/h]
TI3802	-18.70 °C	0.208	6.666
TI3811	-19.18 °C	0.033	6.868
TI3814	-63.77 °C	0.018	2.329
TI3809	27.90 °C	0.006	0.319

* The indicators in the table are highlighted only when LNG rundown is below the turndown threshold of [redacted] in order to tracks transient conditions.

OIL, GAS AND ENERGY | ITALY

Eni empowers global real-time visibility of plant performance

Challenge

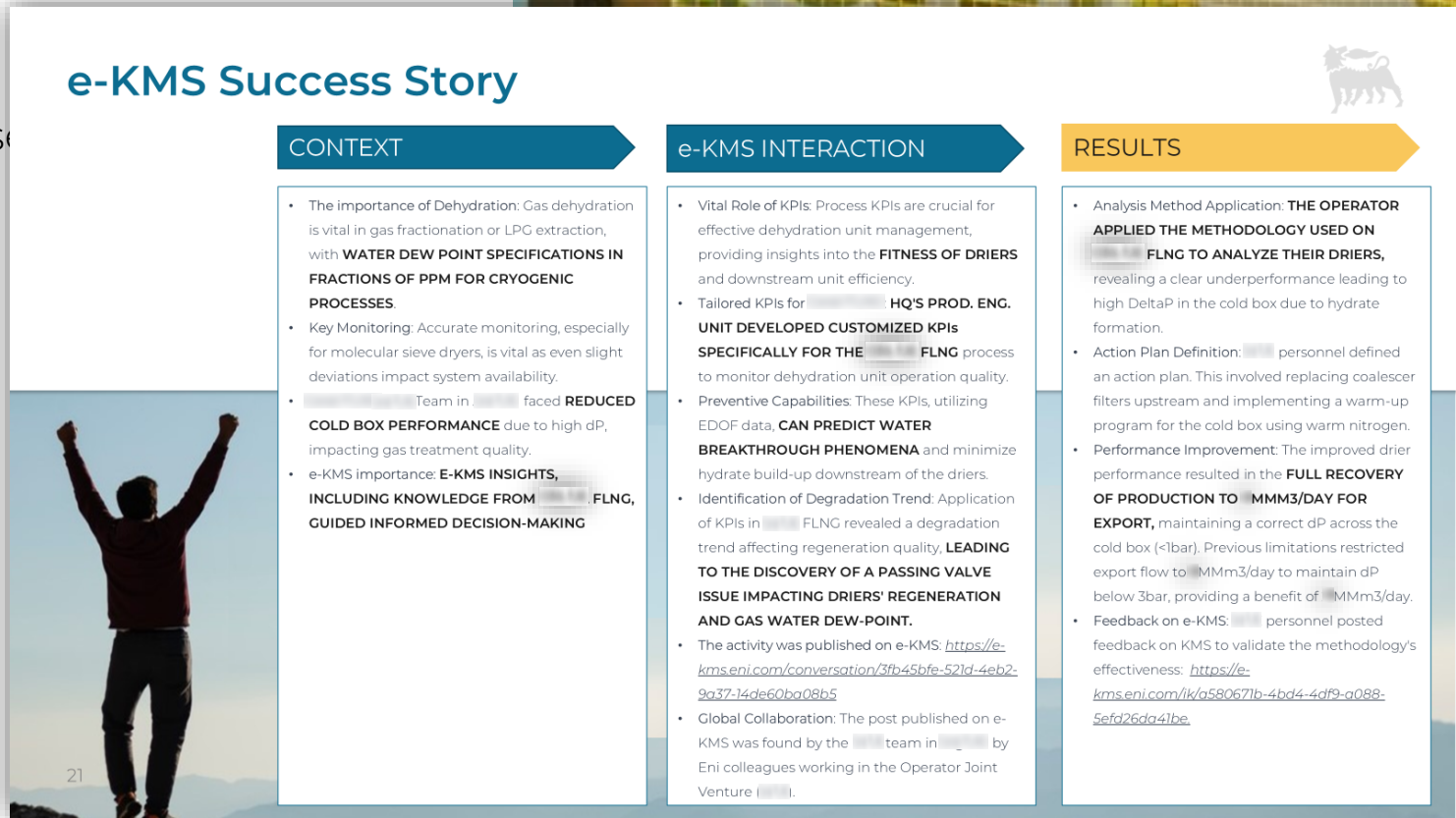
- Evolving e-dof ™ KPIs through standardization and harmonization
- Supporting Operations in HQ and Gus
- Empowering the Center of Excellence

Solution

- Deployment of a multi-layer dashboard base
  System™ for comprehensive monitoring of

Results

- KPI-driven real-time insights
- Measurable performance improvements
- Global performance and accountability
- Data-driven culture enablement



Thank you for the attention

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Questions?