



AVEVA WORLD

Enhancing situational awareness in  
power utilities. Our journey with  
AVEVA PI Vision

# Burbank Water & Power



### On-site Generation

Lake 50 MW

**MPP 315 MW** joint owned.

Anaheim (CAISO)

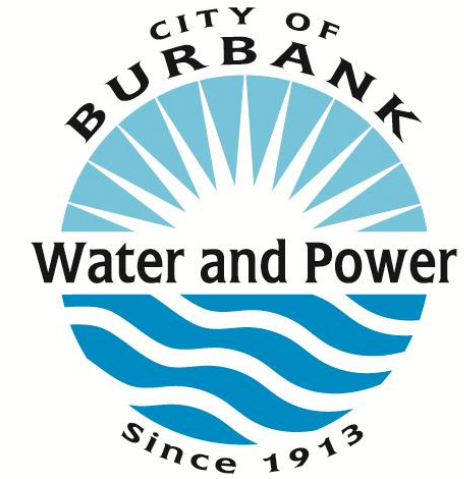
Burbank - Operates /Maint.

Glendale (ICCP)

Pasadena (CAISO)

Cerritos (CAISO)

Colton (CAISO)



*Always There for You!*

### Off-site Generation

- 250 MW CM3 solar farm Burbank share 40 MW in NV
- Coal fired IPP Burbank share 72 MW in UT
- Milford wind farm 10 MW in UT
- Teiton run of river hydro 16 MW in WA
- Hoover dam MW varies

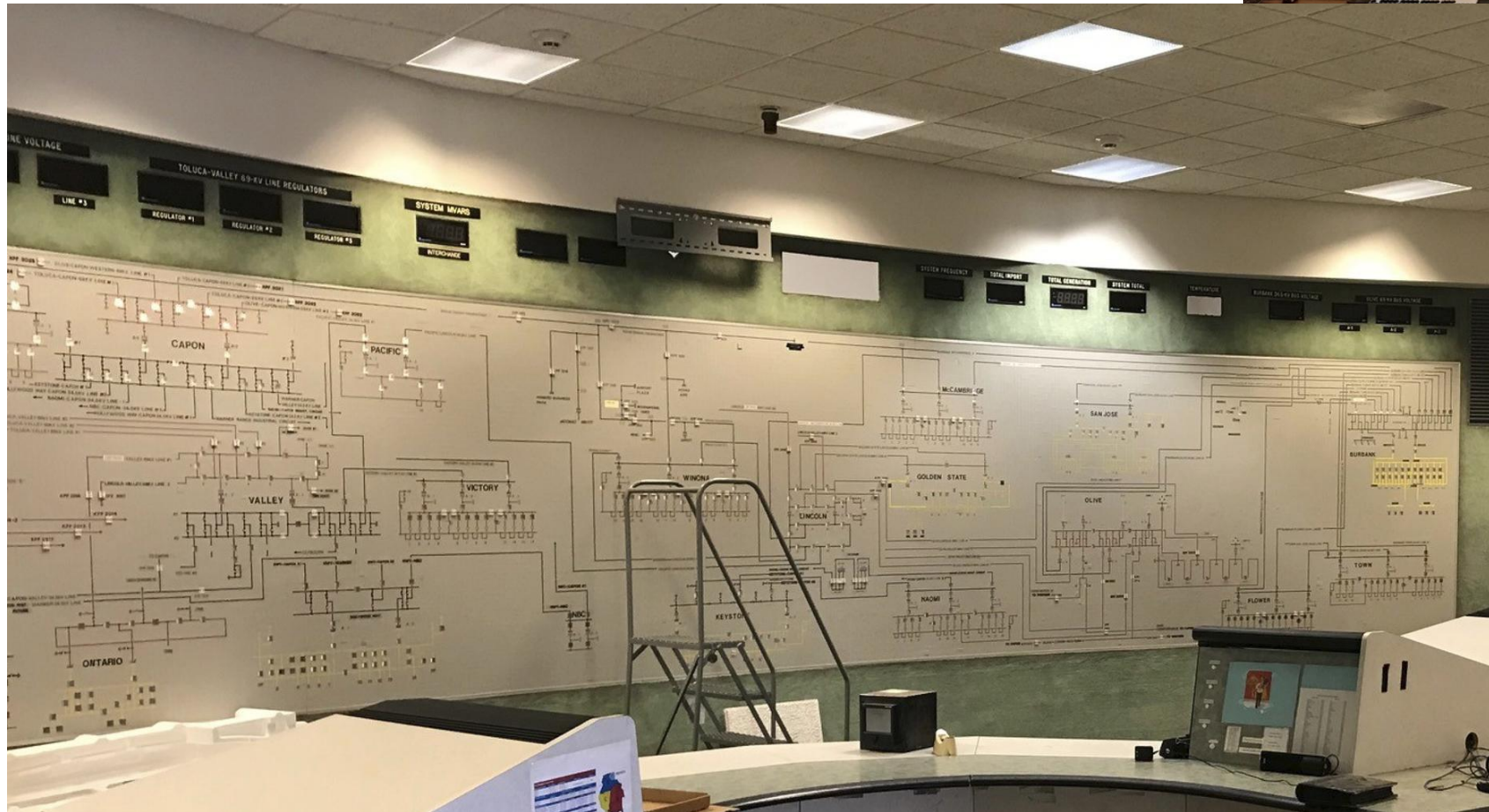
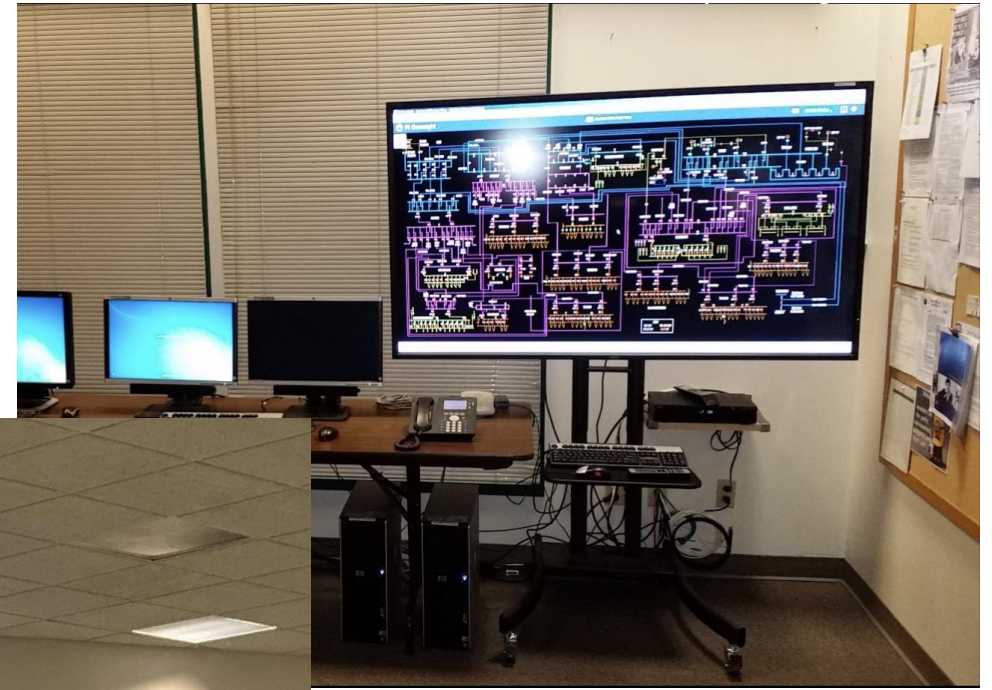
Municipal Utility  
Southern California

17.11square miles

54,000 meters

Peak load 320 MW

Ties: LADWP & GWP



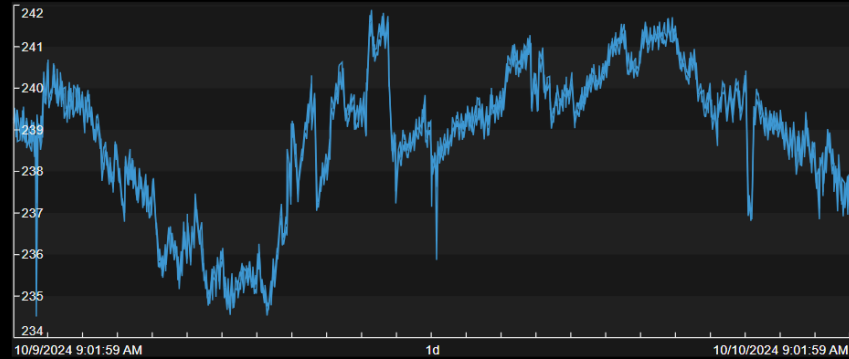
traber.system Asset: A-1



10/10/2024 9:01:59 AM

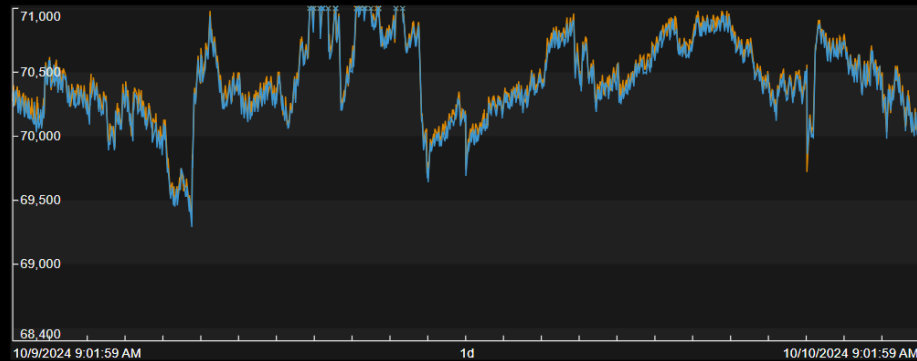
Temperature 63.767 °F

Humidity 85.8 %



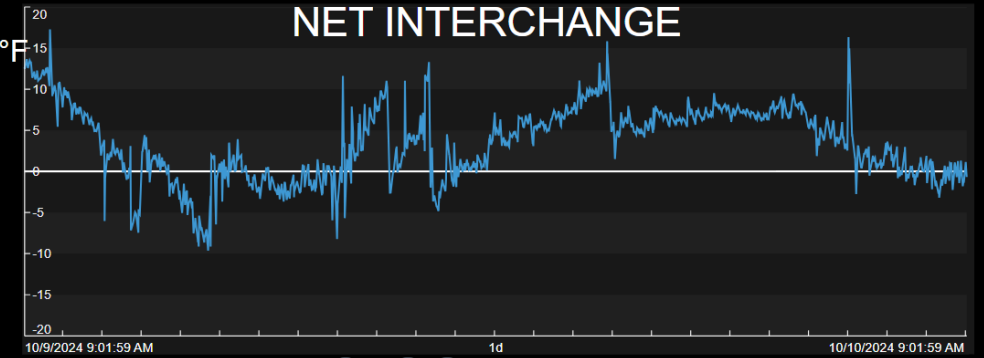
Bank E  
237.40 kV

Bank F  
237.36 kV

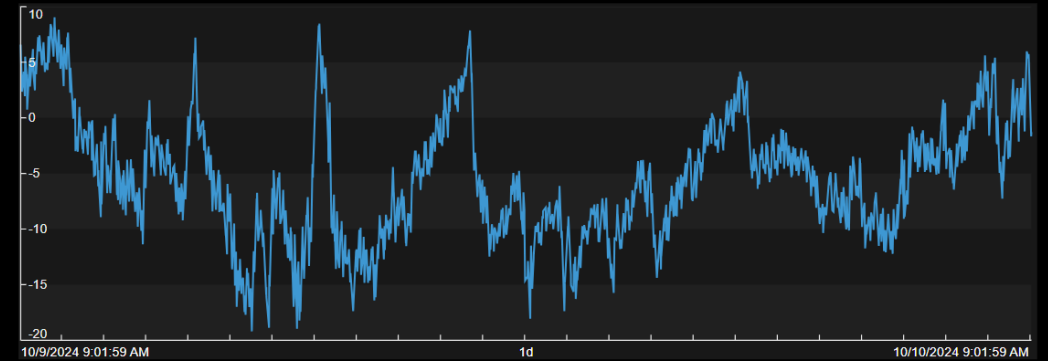


TOL / CAP #2  
70,047 v

TOL / VAL #2  
70,130 v



-0.68 MVAR



ACE -1.31 MW

10/9/2024 9:01:59 AM



1d

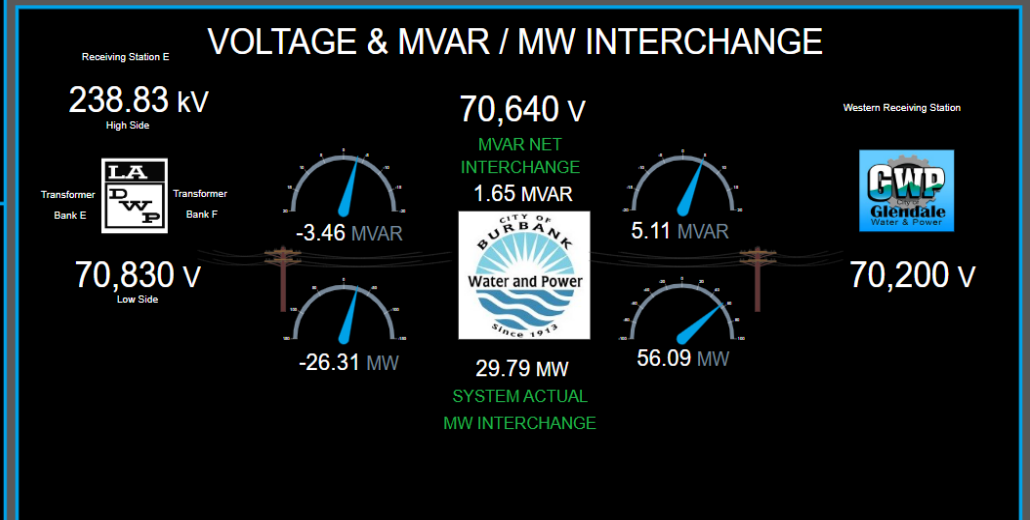
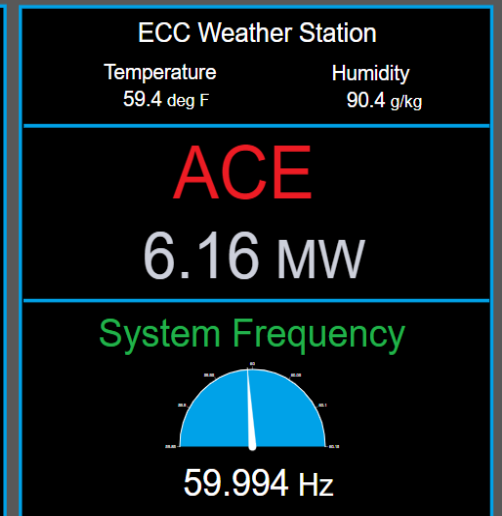
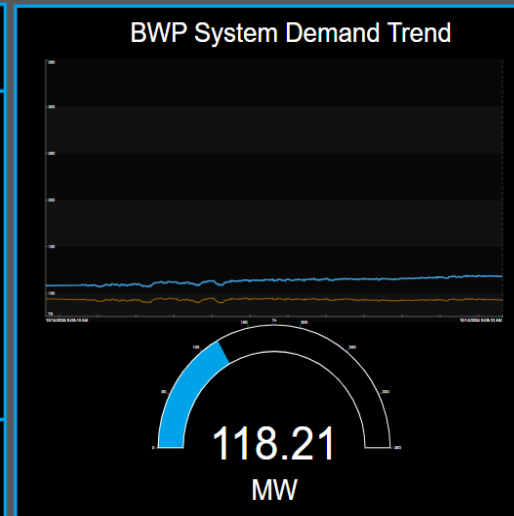
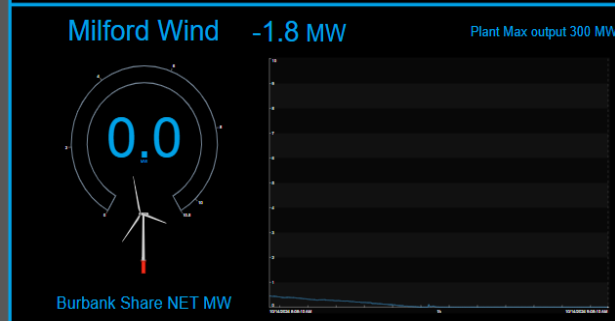
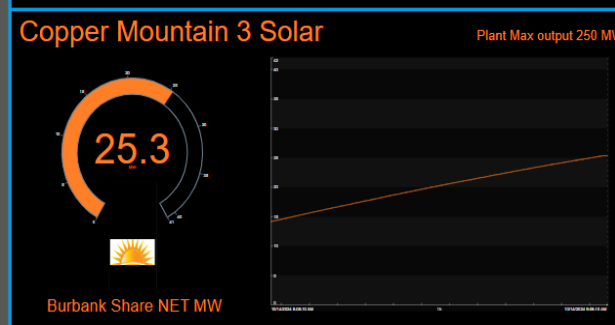
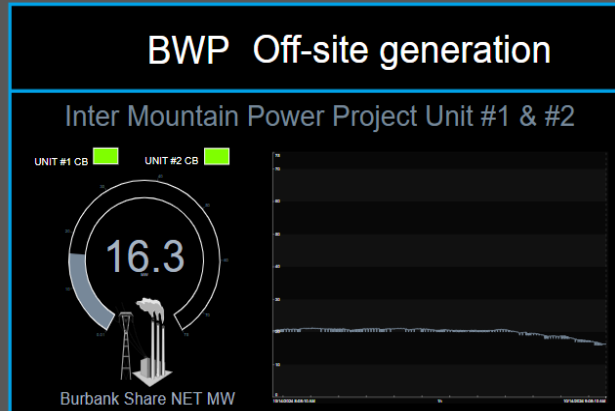
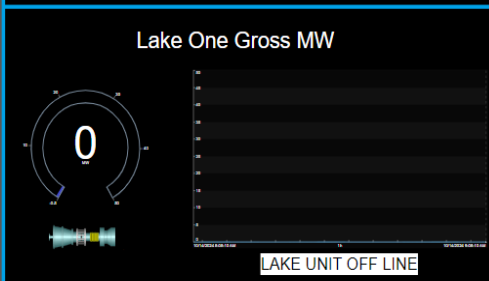
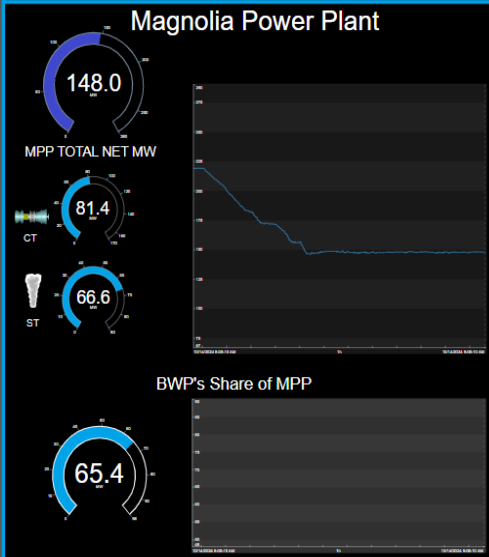
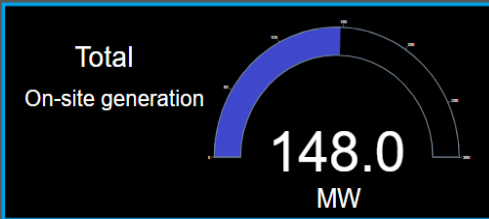


Now

10/10/2024 9:01:59 AM

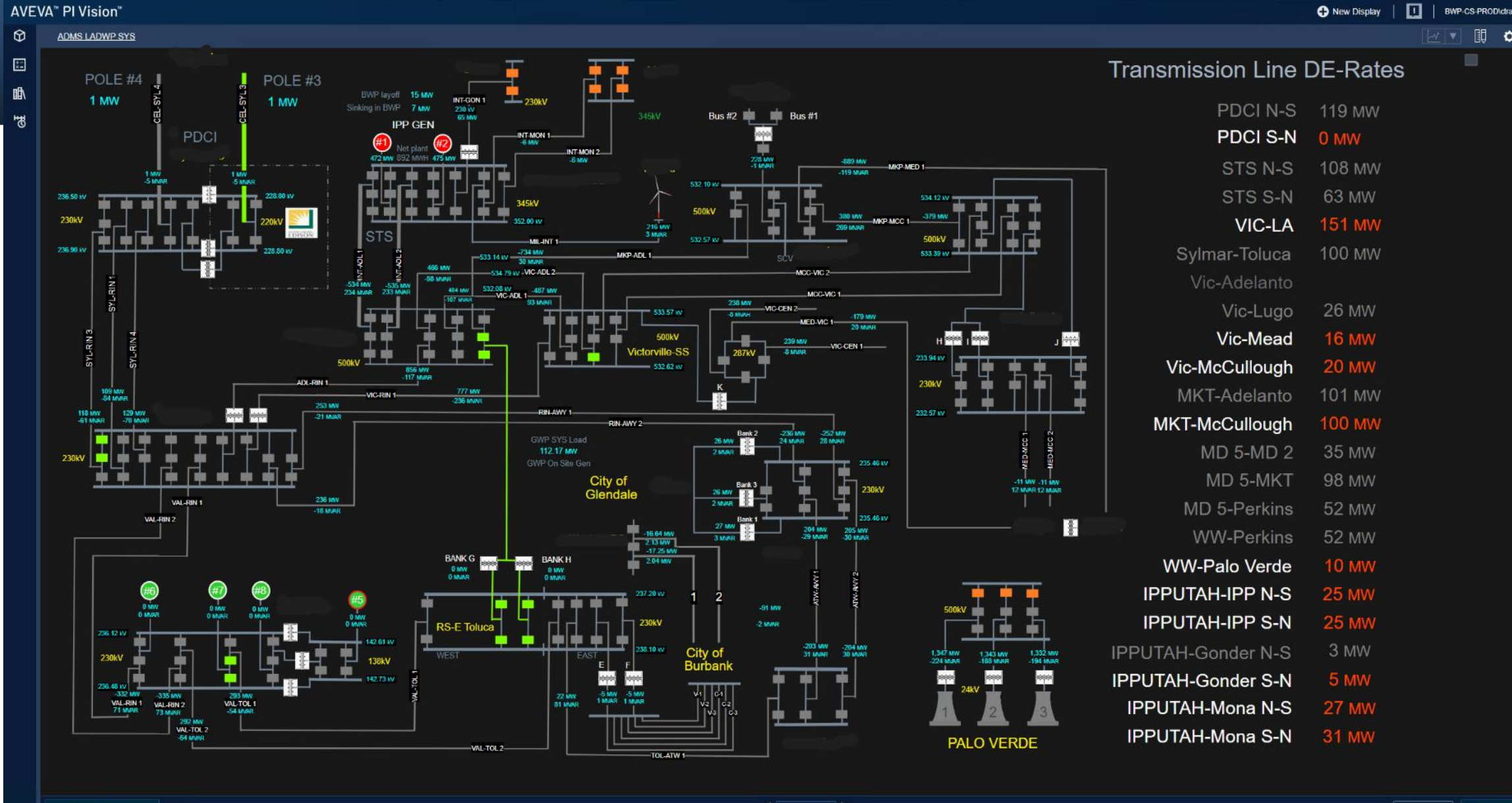
# Burbank Water and Power Real Time System Conditions

10/14/2024 9:07:33 AM



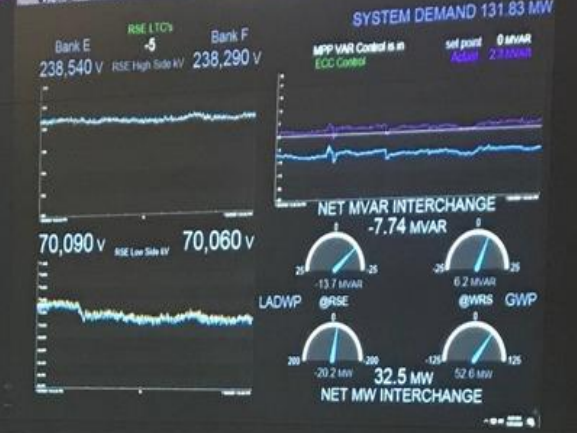
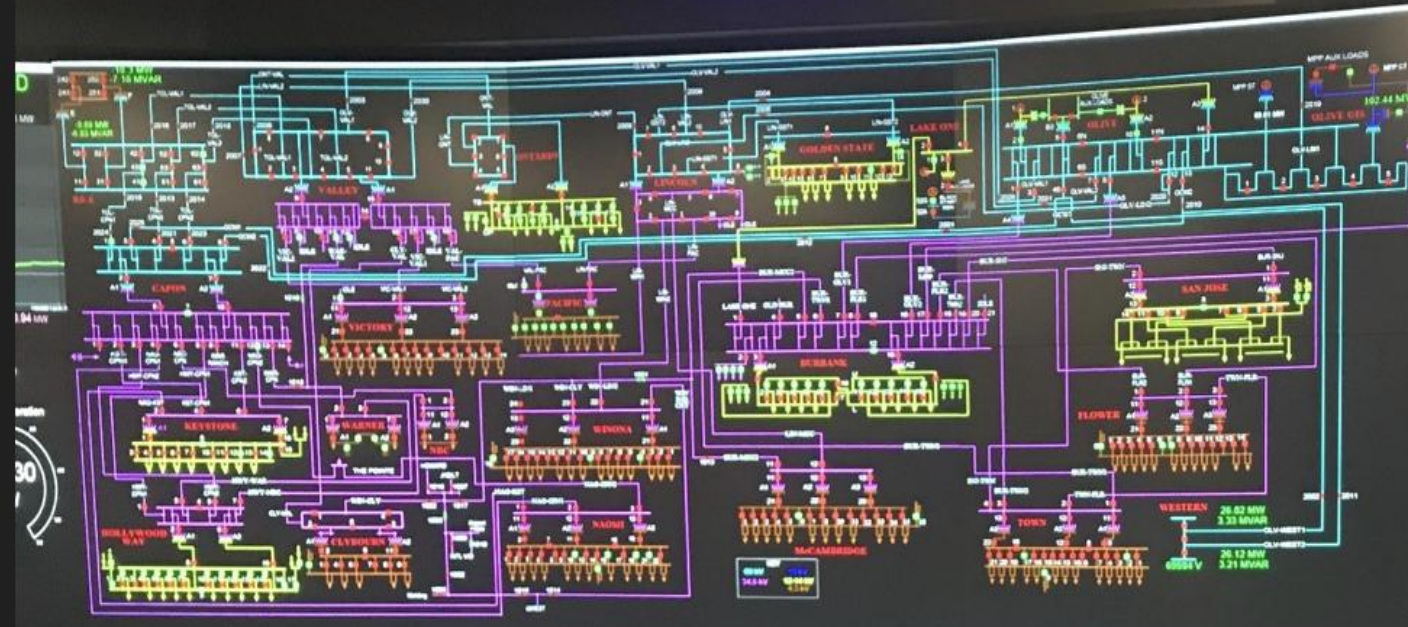


- Transmission lines used to import/export energy for Burbank system





13 24 00



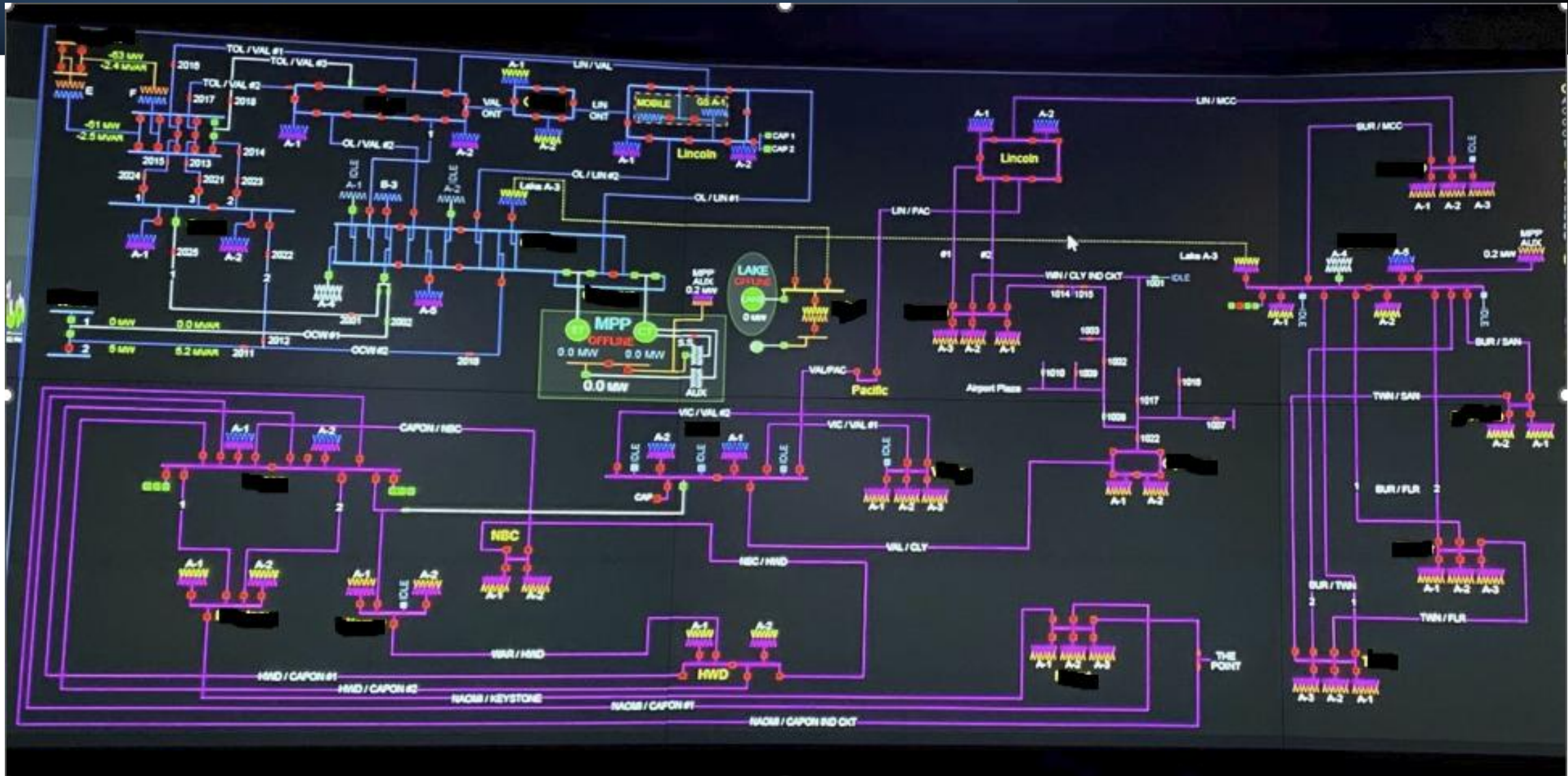


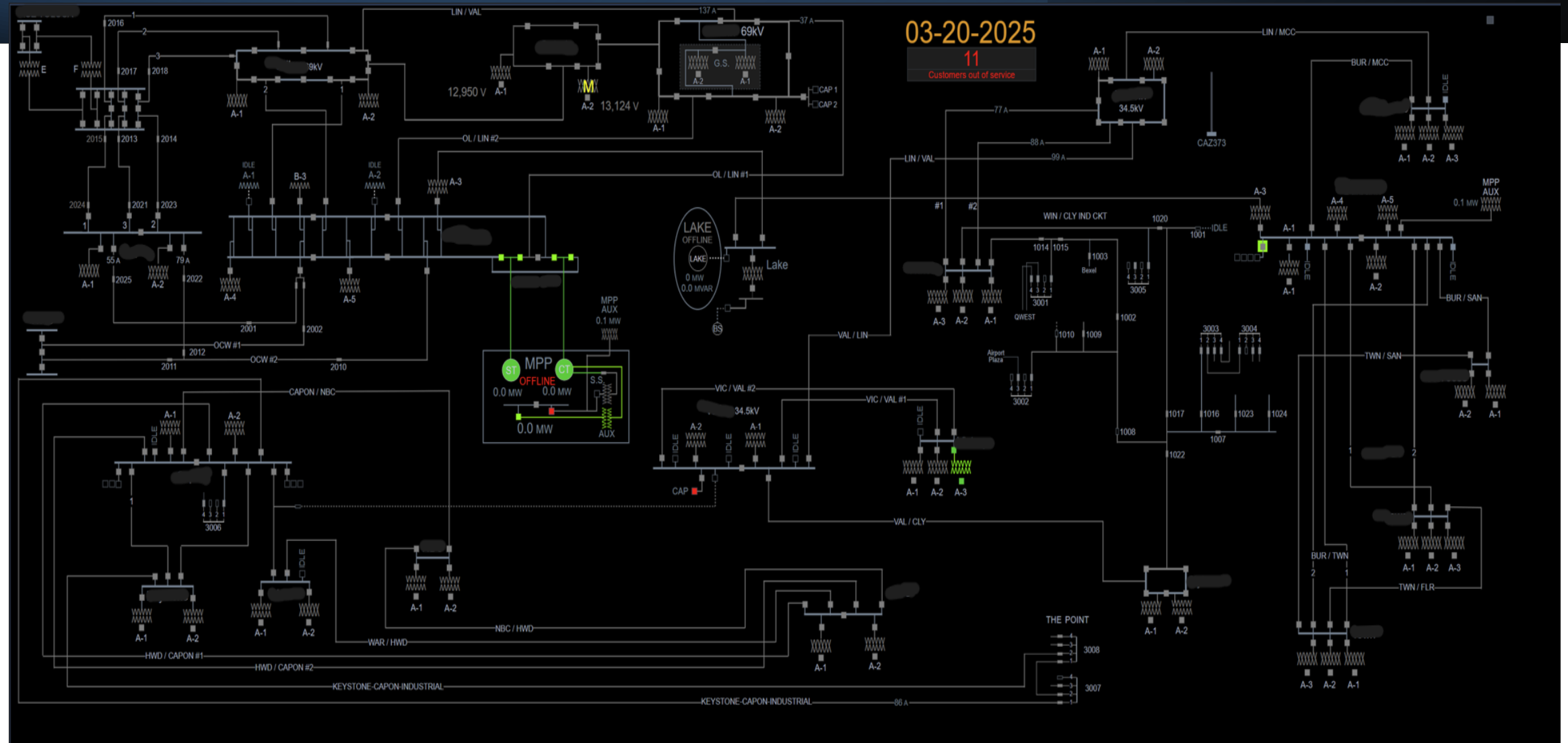
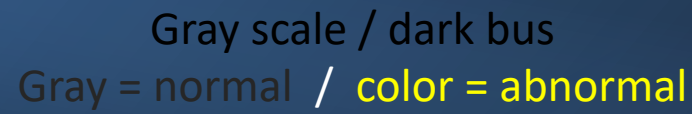


- April 10, 2020
- Golden State sub station transformer explosion.



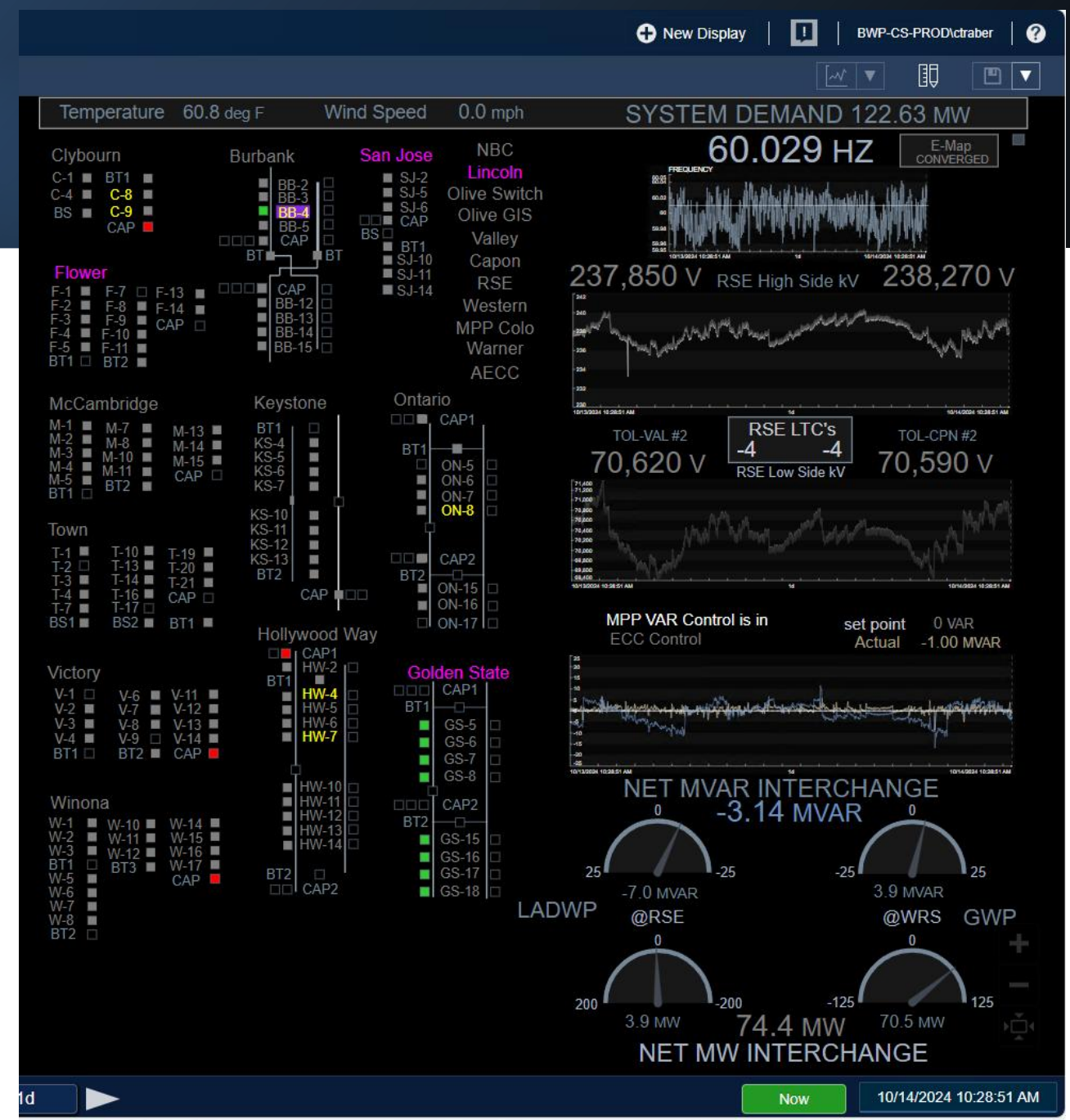
- Wide area view enhancing situational awareness





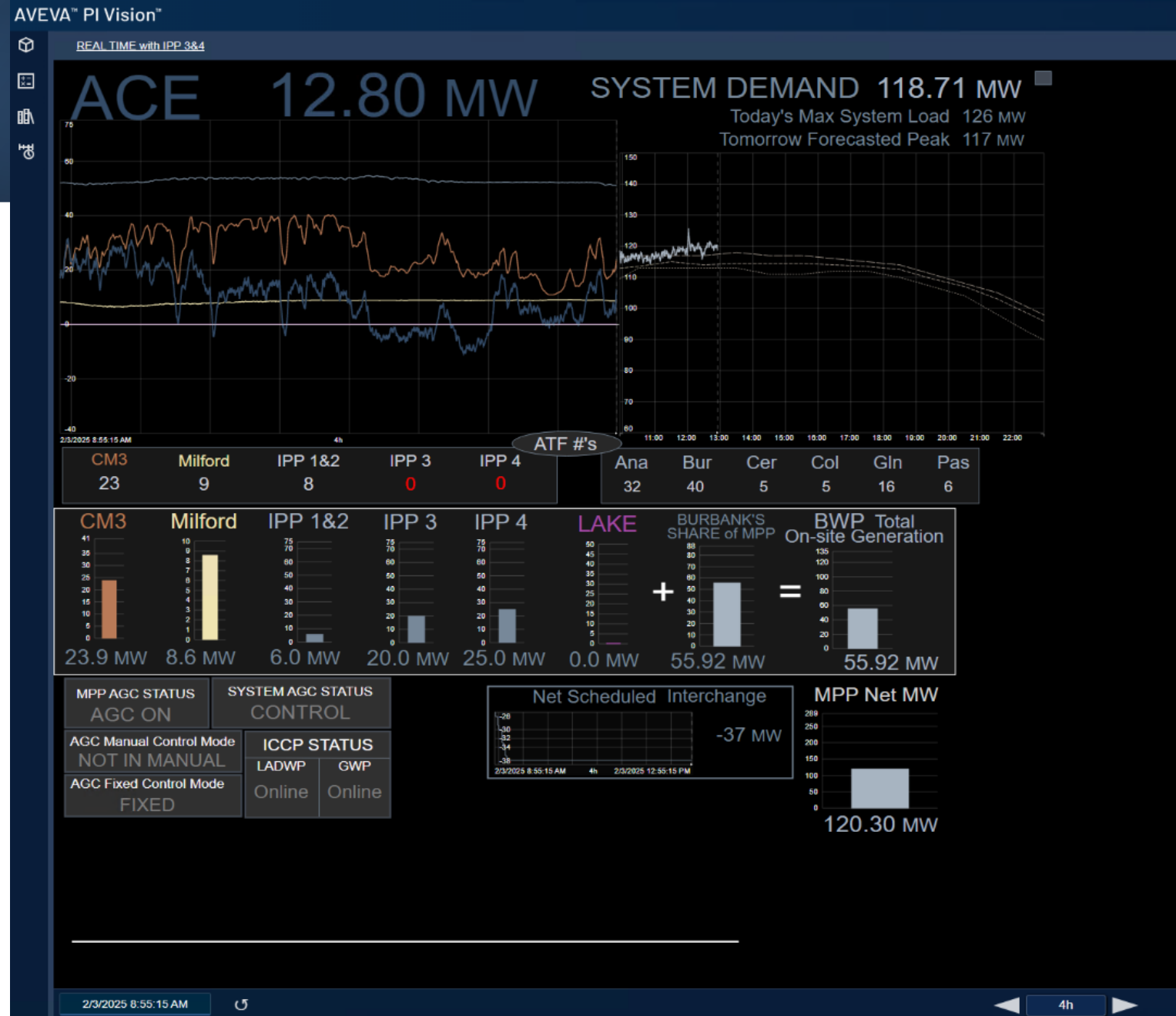


- Distribution feeders
- CB indication
- Recloser status
- GOC status
- Station occupied
- MW/MVAR direction at Ties
- Voltage at ties
- LTC step at Ties
- System Frequency



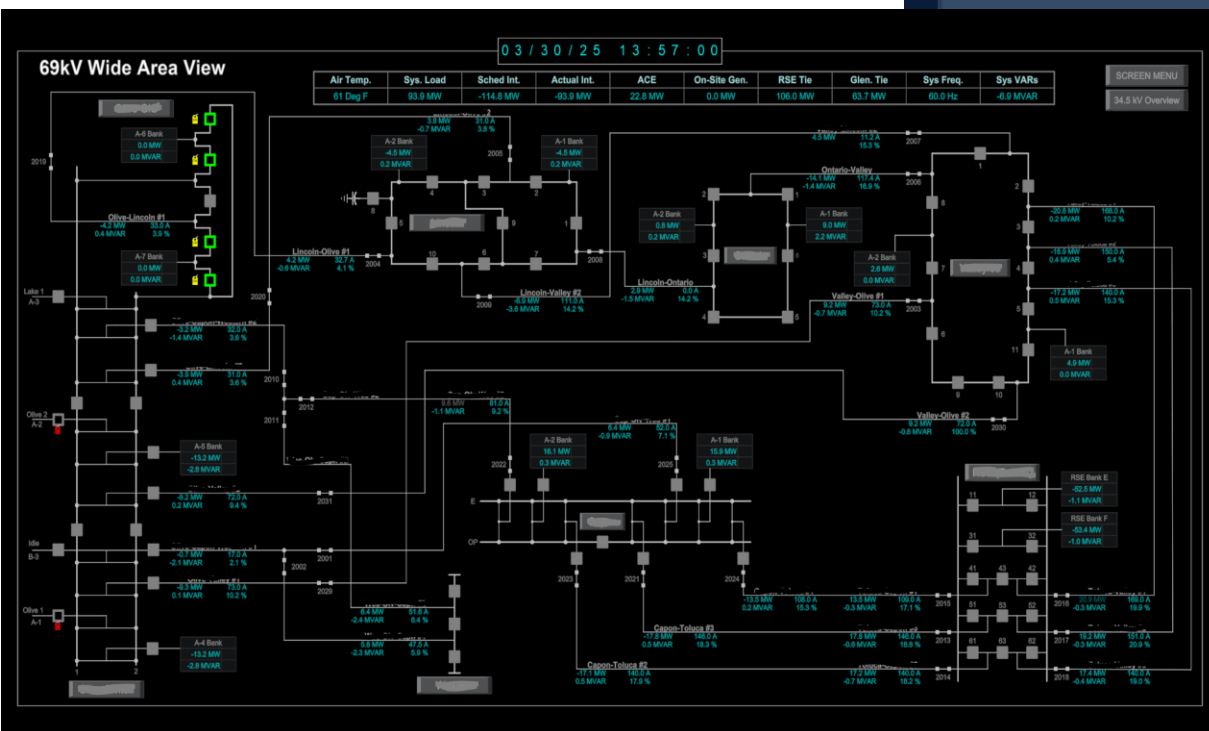
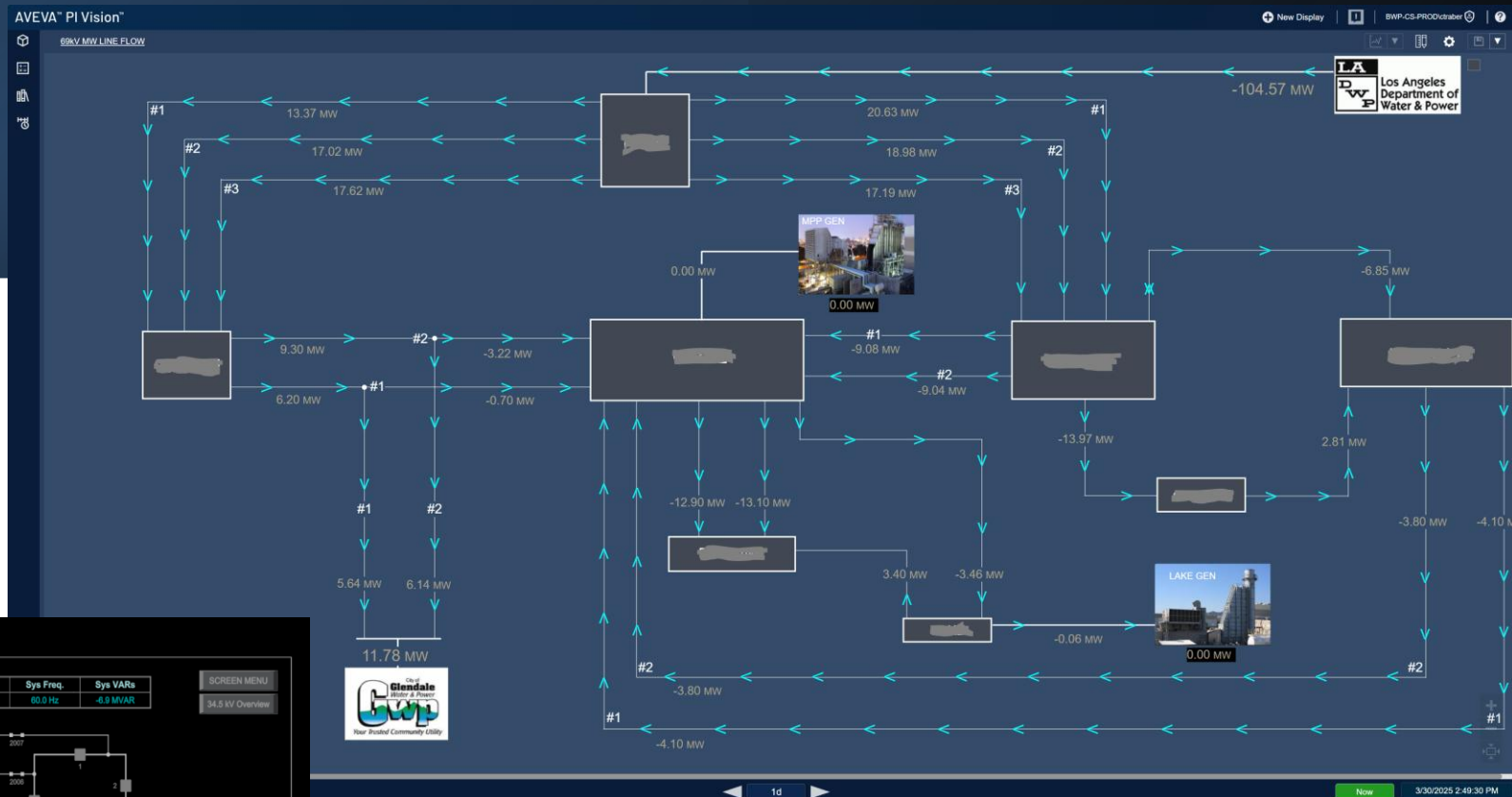


- ACE plus trend
- System demand
- Max system load (today)
- Tomorrows forecasted peak
- Last 4-hour load trend
- Future 10-hour load forecast
- Solar farm trend
- Wind trend
- Other generation values
- ATF values on dynamic tags
- Generation control status
- Comm. status



Video wall, 100% PI Vision, displaying data from multiple applications.







# Navigation Links

AVEVA<sup>®</sup> PI Vision<sup>™</sup>

New Display

BWP-CS-PRODcrabtr

ECC DASHBOARD

REAL TIME

WIDE AREA VIEW

ADVERSE WEATHER

69KV LINE FLOWS

DISPATCH

MPP PARTICIPANTS

CIRCUIT BREAKER STATUS

ATF SHEETS

STATION WORK TIMELINE

LADWP

LOAD FORECASTS

10/1/2024 12:42:45 PM

1d

Now

10/2/2024 12:42:45 PM



# PI Vision Calculations (create a new point from two or more points)

AVEVA™ PI Vision™

New Display | BWP-CS-PROD\ctraber

Calculations

LANDFILL\_tot...

Columns

Value

Average

Maximum

Minimum

PercentGood

pStdDev

Range

StdDev

Total

TDMS DISPATCH SIDE

Temperature 59.1 deg F Wind Speed 2.2 mph

Clybourn Burbank San Jose NBC

Calculation Editor

Name

Name is required

Description

Drag and drop an Asset

Drag and drop an attribute from search results or type to enter an expression. See the 'Calculation syntax' topic in the PI Vision User Guide for more details.

Preview

Advanced Options

Save Cancel

237,080 V

TOL-VAL #2

70,170 V

MPP VAR Control

MPP Control

NET MVA

5.5 MVAR

LADWP

@RSE

-95.2 MW

NET MW

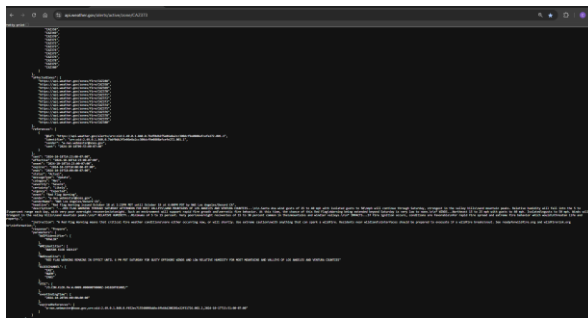
3/20/2025 9:58:42 PM 1d Now 3/21/2025 9:58:42 PM



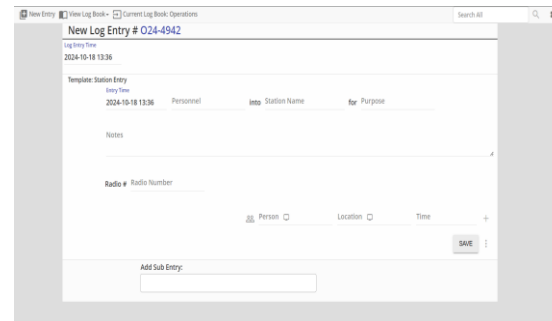
# Use of API connector

An API (Application Programming Interface) is a set of rules and protocols that allows different software applications to communicate and interact with each other, enabling them to share data and functionality.

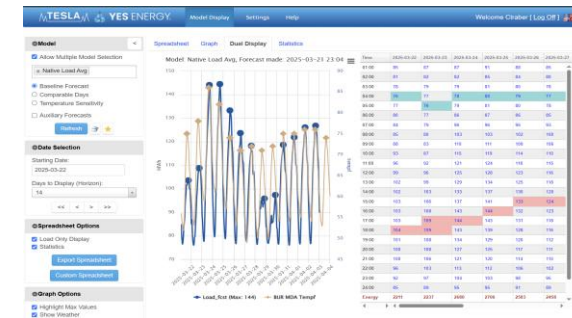
Information from NWS website



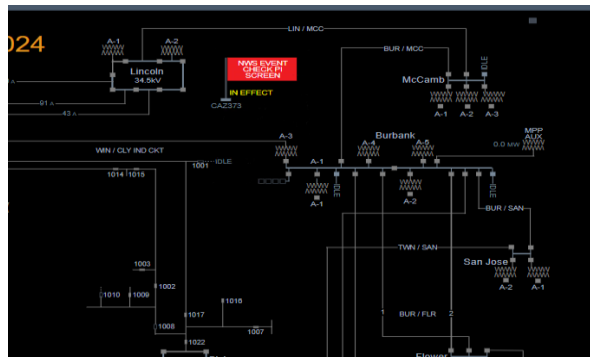
electronic logging software



Temperature & load forecasting software

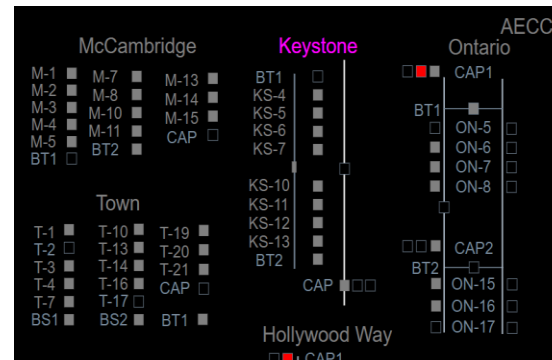


Converts data to PI language



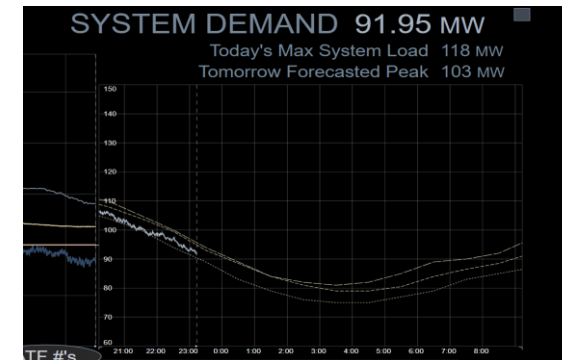
PI point for a display (Red Flag Warning) in effect

Converts data to PI language



PI point for a display crew in station & low gas bottle

Converts data to PI language



PI point for a display 10 day forecast temp & load



AVEVA™ PI Vision™

New Display | BWP-CS-PRODctrabcr

AF ADVERSE WEATHER CONDTIO...

Wildfire Mitigation & Wind Advisories

24Hr timer starts when flag goes down

Enable Reclosers when timer disappears

|   | Time that Flag on video wall popped up |   | Time you need to block reclosers |   |          |
|---|--|---|----------------------------------|---|----------|
|  | 1/19/2025 3:24:00 PM                   | → | 1/20/2025 8:00:00 AM             | → |          |
|   | 1/18/2025 10:18:00 PM                  | → | 1/20/2025 4:00:00 PM             | → | 12:11:36 |
|   | 1/15/2025 9:15:00 AM                   | → | 1/15/2025 9:15:00 AM             | → |          |
|  | 1/19/2025 2:52:00 PM                   | → | 1/20/2025 8:00:00 AM             | → |          |
|   | Pt Created                             | → | Pt Created                       | → |          |
|   | Pt Created                             | → | Pt Created                       | → |          |
|   | Pt Created                             | → | Pt Created                       | → |          |
|   | Pt Created                             | → | Pt Created                       | → |          |
|   | Pt Created                             | → | Pt Created                       | → |          |
|   | Pt Created                             | → | Pt Created                       | → |          |

Sent Time

Onset Time

<https://api.weather.gov/alerts/active/zone/CA737>

Make sure Now is Green

1/18/2025 11:06:37 PM

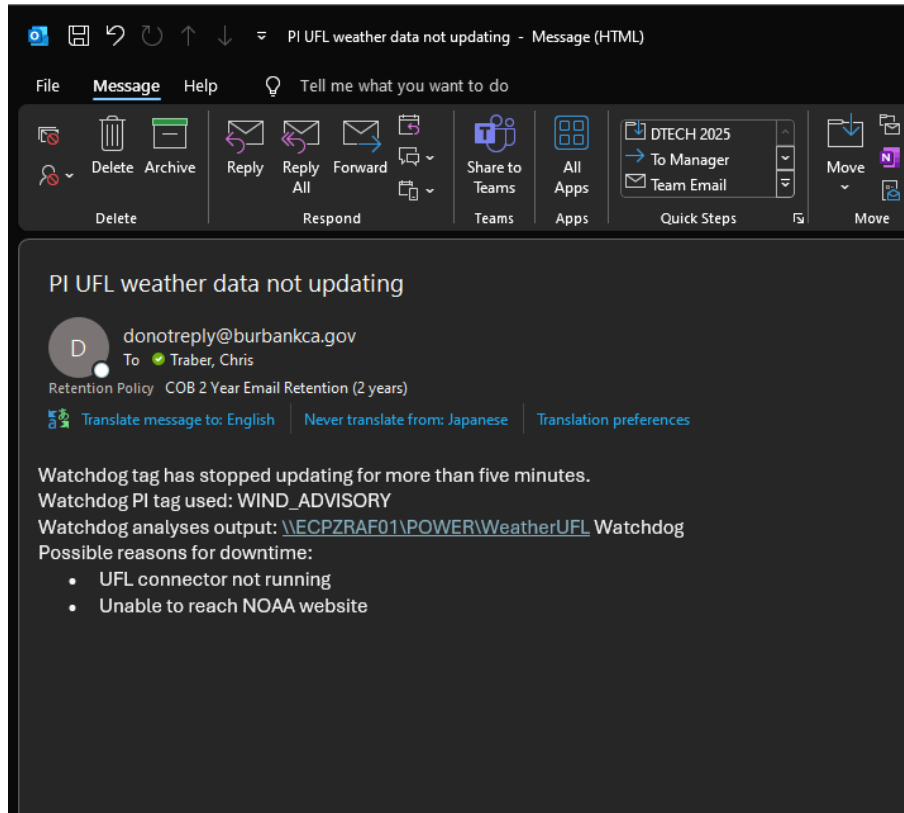
1d

Now

1/19/2025 11:06:37 PM



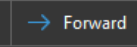
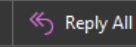
# Email notifications



## ECC HIGH\_WIND\_WARNING NOTIFICATION



donotreply@burbankca.gov  
To ECC Operations



Sun 1/19/2025 11:18 AM

Retention Policy COB 2 Year Email Retention (2 years)

Expires 1/19/2027



Translate message to: English

Never translate from: Japanese

[Translation preferences](#)

The City of Burbank is anticipating a HIGH\_WIND\_WARNING, during which Burbank Water and Power (BWP) will block all reclosers on our 4kV and 12kV feeders. This measure will remain in effect until the event concludes. Detailed information regarding the event will be included in the midnight status report.

If you have any further questions, please contact the on-shift system operator at (818) 238-3750.

### Event Details:

- Expected Start Time: 1/20/2025 8:00:00 AM Pacific Standard Time (GMT-08:00:00).
- Anticipated End Time: 1/21/2025 2:00:00 PM Pacific Standard Time (GMT-08:00:00).
- Recloser Re-enablement: Approximately 24 hours after the event concludes.

Thank you,

City of Burbank Energy Control Center



# Displays used by other departments

Low Gas Bottle  
Display for the  
Electric Shop



Load forecast for  
Valley Pumping  
Plant



# Automation, with fewer programs and operator intervention.

Old excel spread sheet.

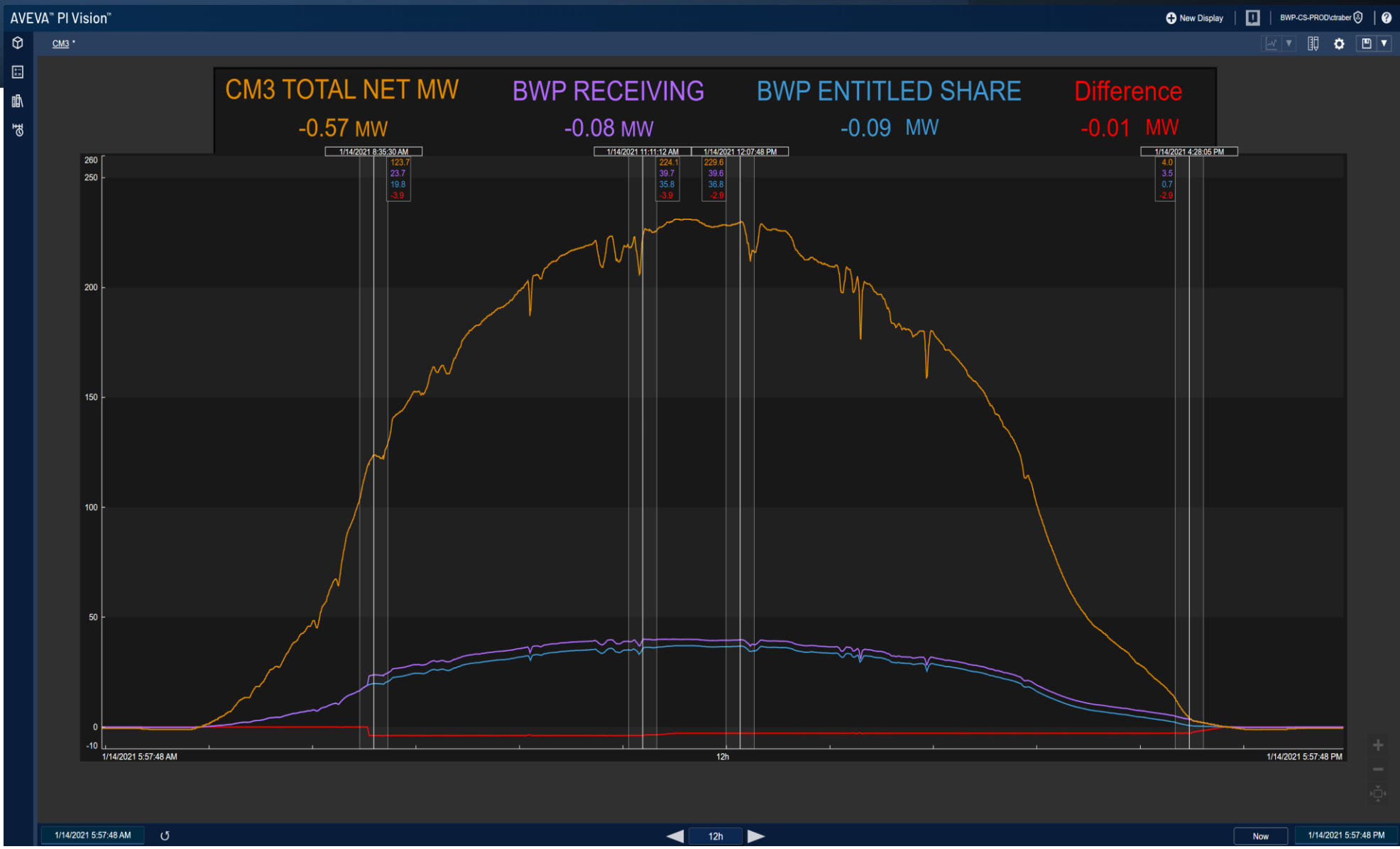
The screenshot shows an Excel spreadsheet with a complex layout. It includes a date dropdown menu set to 3/31/2025, a table with columns for various categories (e.g., CM3, IPP, ANA, BUR, CER, COL, GLN, PAS), and a summary row at the bottom. The spreadsheet is titled 'System Info (Read Only) - Local'.

The screenshot shows the AVEVA PI Vision interface. It displays a data table for 02-23-2025 with columns for various categories (e.g., CM3, MIL, IPP 1-2, IPP 3, IPP 4, ANA, BUR, CER, COL, GLN, PAS, LA) and a summary row. The interface includes a 'Back to dashboard' button and a 'Now' button.



# PI Vision

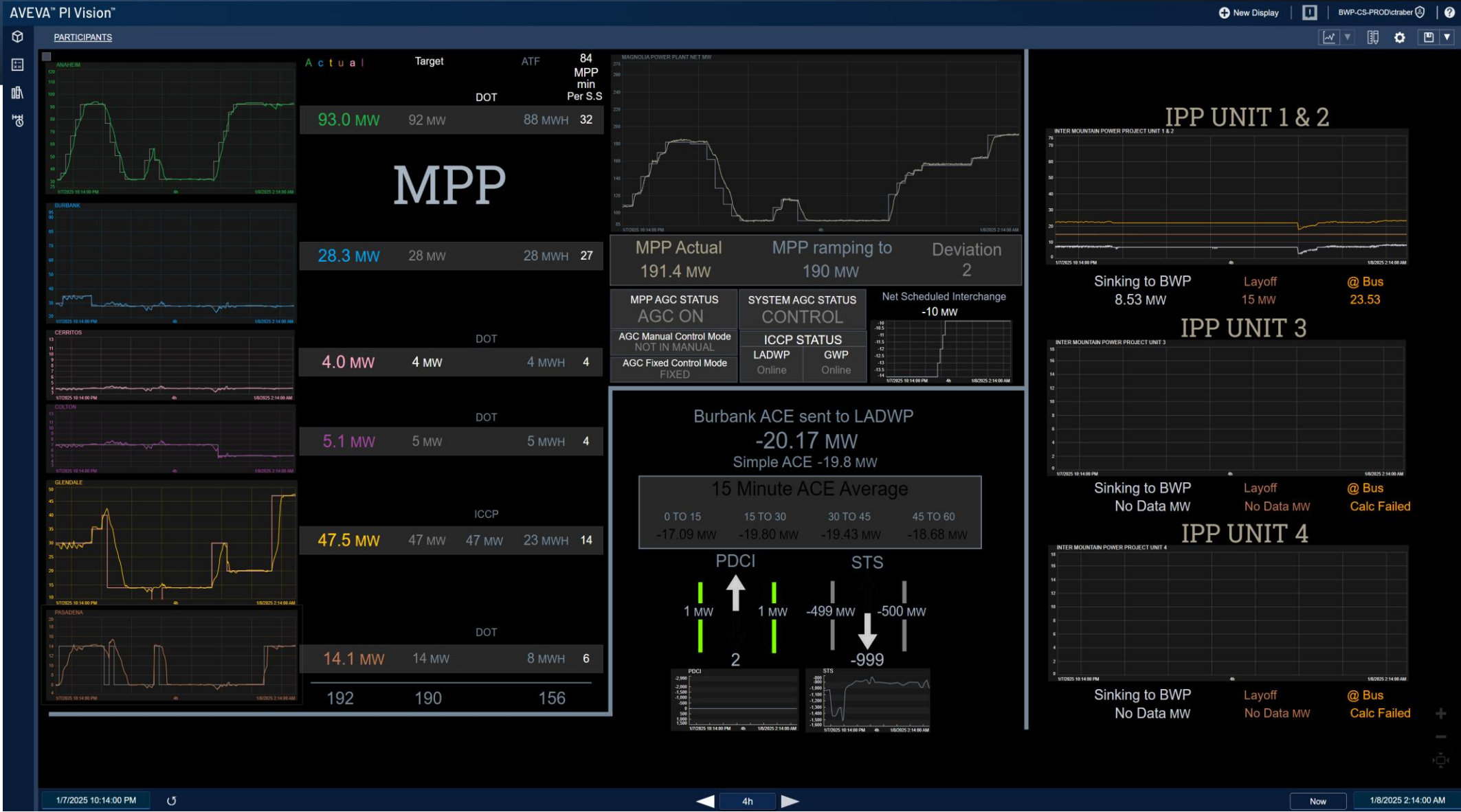
a solution to resolve discrepancies.





# PI Vision

a solution to resolve discrepancies.



# City of Burbank improves safety and reliability with increased situational awareness of its assets

## Challenge

- Control Room Infrastructure was outdated, and relied heavily on manual processes
- Operators had difficulty monitoring real-time system conditions effectively
- Temporary display solutions were overcrowded and ineffective
- Alarm overload meant operators had difficulty deciphering field conditions during critical events

## Solution

- Implemented AVEVA™ PI Vision™ to enable trusted situational awareness by providing advanced visualization tools that improved real-time monitoring and decision-making.

## Results

- Enabled faster, data-driven decisions in normal and emergency situations
- Reduced reaction times and more effective response to dynamic grid conditions
- Improved operational efficiency by reducing manual work, automating processes, and enhancing monitoring capabilities
- Minimized discrepancies in power allocation, leading to more accurate cost assessments and financial benefits
- Enabled seamless interdepartmental workflows and increased engagement and adoption of the technology through automation and real-time data sharing

