



AVEVAWORLD

Welcome to AVEVA PI System Automation

— *From PI Tags to AF Models* —

Joshua M, Data Engineer
Bruno B, Power and Utilities Consultant



Driven by the Grid

An Industry in Flux

The electric utility and its service landscape are evolving rapidly

- For decades, the model was sound: Generation, transmission, and distribution worked as isolated organizations
- The shift to renewables and a growing load on Dominion Energy's system is posing new challenges that is demanding a transformation in the operating model
- More than 70% of the world's internet traffic flows through Dominion Energy's territory
- Data centers in Dominion Energy's footprint can account for up to 21% of our system loading
- By 2035, Virginia's data center demand will require as much power as New York City (16.5GW)



Generation

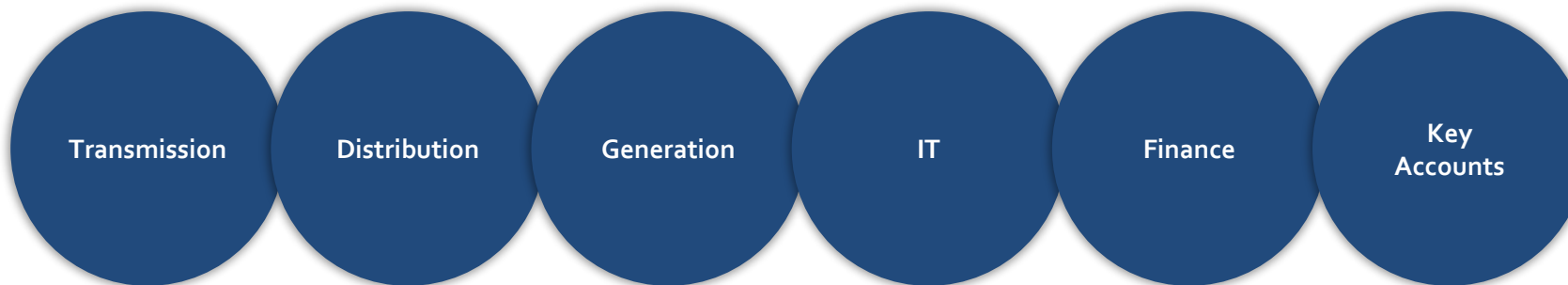
Transmission

Distribution

Dominion is Big... and Regulated

Fast-Paced Innovation is Tricky

- Like most big companies, we can suffer from a case of corporate segmentation and siloing of our data
- Conventional business units continue to focus on their functional and operational needs
- The challenges of an evolving system will not wait, but the regulations are here to stay
- We need to enable a data environment that allows for nimble development and greater accessibility to information while ensuring we meet the complex regulations of our industry



In an industry that avoids risk and change in the name of reliability, we had to take steps to build an environment that challenges decades of habit

Challenge

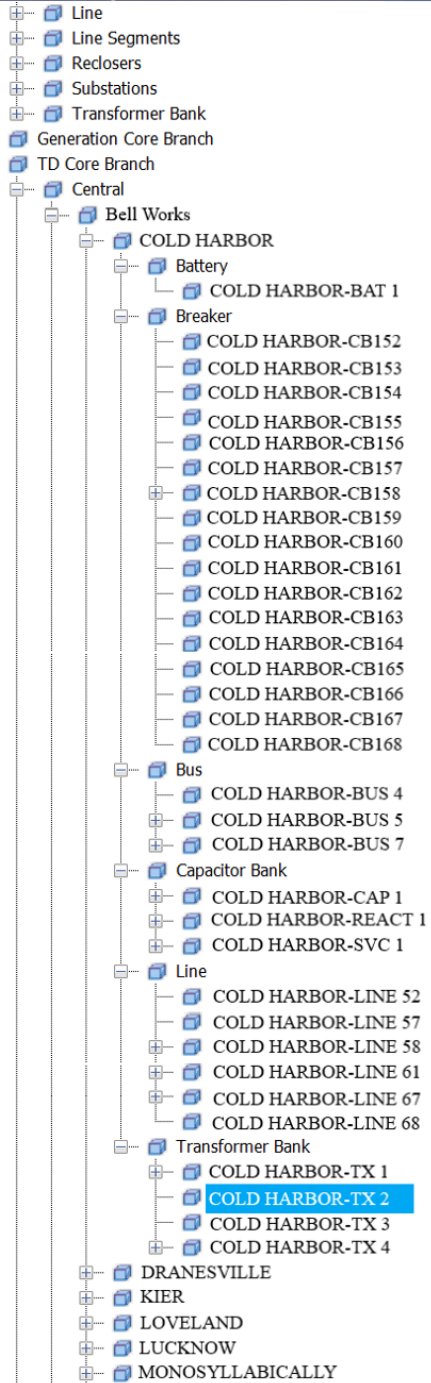
- Our SCADA historian was increasing in size and complexity
- Thousands of new assets come online or get retired weekly
- Disparate business function means inconsistent data

Solution


- Dominion deployed an evergreen centralized model that combines data from multiple systems of record for an intuitive and easy to use experience

Results

- An automated AF that reduces data exploration and data cleansing exercises
- Enabled data analysis and data science capabilities by integrating with powerful modeling software (ESRI, Seeq, PredictiveGrid)
- More intelligent data-forward decision-making including CBM



Category: Configuration		
	ADMS Equip Code	TX_2
	AnalysisPointName	COLD_HARBOR-TX_2
	EMS Equip Code	TX2
	Office	Lumon
	Owner	T
	Region	Central
	Substation	COLD_HARBOR
	TagConfig	COLD_HARBOR-TX_2
Category: GIS		
	Latitude	40.3654 °
	Longitude	-74.1672 °
Category: LTC Attributes		
	Tap Position	1
Category: Nameplate		
	High Nominal Voltage	138 kV
	Low Nominal Voltage	69 kV
	Nameplate MVA	112 MVA
Category: Power		
	MVA	14.47 MVA
	MVA State Estimated	-17.434 MVA
	MVAR	-2.80 MVAR
	MVAR State Estimated	-3.7817 MVAR
	MW	-13.60 MW
	MW State Estimated	-17.019 MW
Category: SAP		
	FLOC	COLD HARBOR- TX 2
	Manufacture Year	2011
	Manufacturer	Lumon
	Model	
	Primary SAP Equipment Description	Transformer, LTC
	Primary SAP Equipment ID	TX178
	Primary SAP Functional Lo	
Category: Status		
	Bus Lockout	
	Dehydrating Breather Alarm	
	Lockout	
	Pressure Relief	

 **Dominion
Energy®**



Business Challenge

Business Challenges

Developing new data capabilities was difficult for many reasons. We had to enable Dominion



Convoluted Environment

Required substantial domain knowledge and data skills to find and gather information



Data Silos

Each group would build a solution for their specific needs, leading to Excel warriors and/or highly specialized gatekeepers required to get data



Access

Requests for data could take weeks to months. It is not always clear who to ask to obtain data



Unprecedented Growth

New assets come online, and old ones get retired at rates that make it extremely difficult to maintain a model manually. We are talking 5k to 10k point updates a week, sometimes more



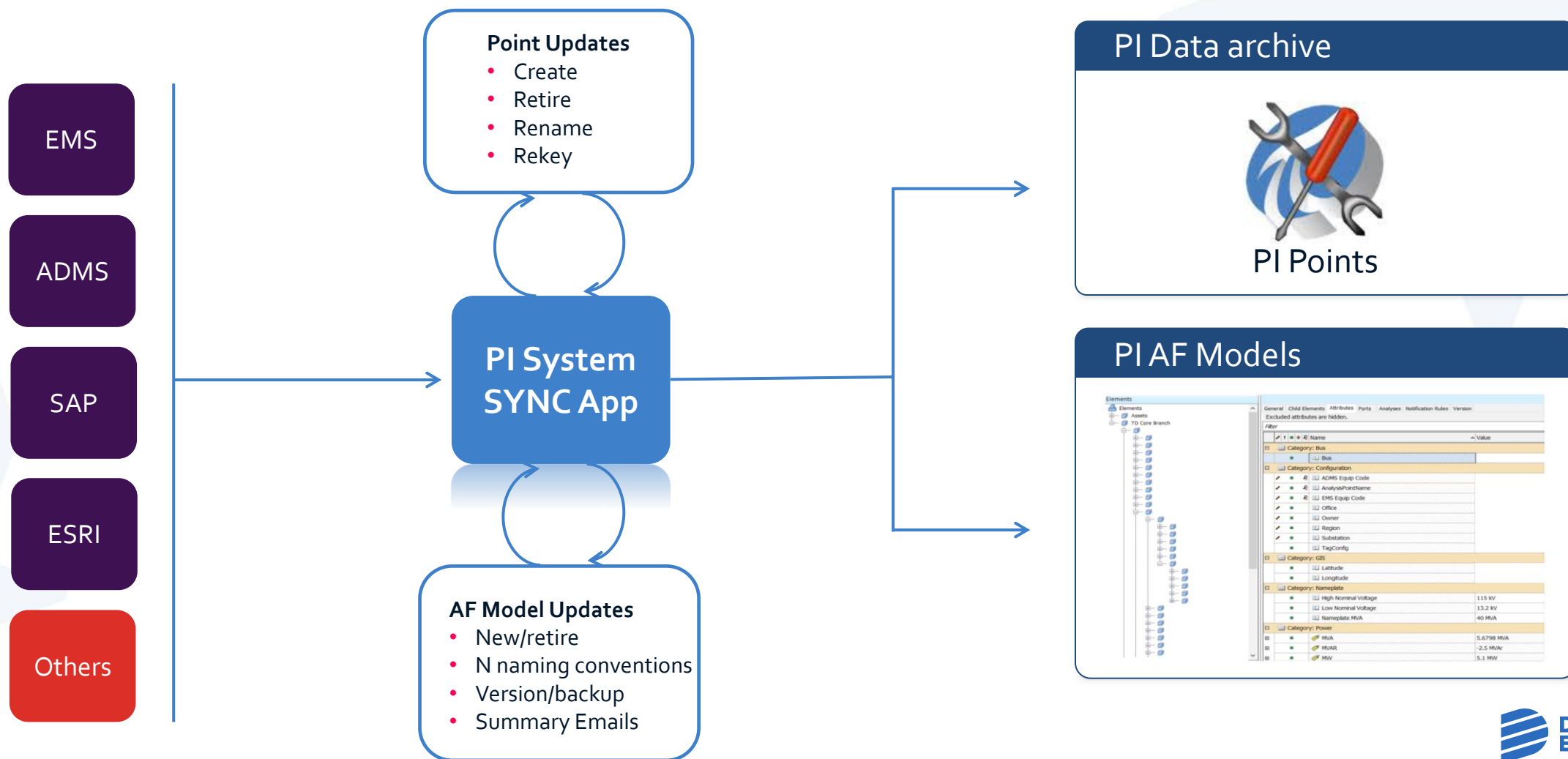
Complex Layering

Decades of naming conventions, no centralized naming convention, legacy names, and multiple systems

Solution and Implementation

Automated Point management and Model Updates

We have worked to overcome the obstacle of data access, data naming, and data misalignment



Growth of an Enabling Asset Framework

Asset Framework Today

- Templates: 53
- Analysis: 135K
- Elements: 27K
 - ❖ Substations: 634
 - ❖ Transformers: 1068
 - ❖ Circuits and Breakers: 7216
 - ❖ Capbanks: 1074
 - ❖ Lines: 1461
 - ❖ Reclosers: 3343
 - ❖ Batteries: 800
 - ❖ Buses: 216
 - ❖ Delivery Points: 301
 - ❖ Distributed Generation: 188

5.4 Million
Points on PI Data Archive

54 VMS
Across Prod, QA & Dev

Model Validation

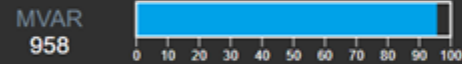
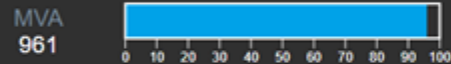
Substations

of modeled assets: 570

Transformers

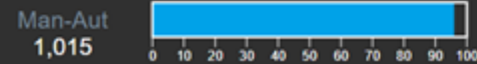
of modeled assets: 1,002

successfully mapped tags:



Capbanks

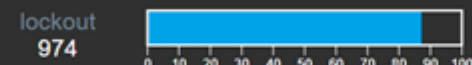
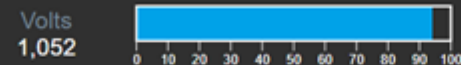
of modeled assets: 1,058



Buses

of modeled assets: 1,118

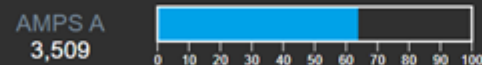
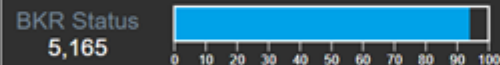
successfully mapped tags:



Breakers

of modeled assets: 5,499

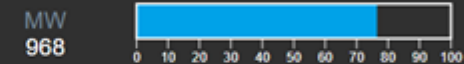
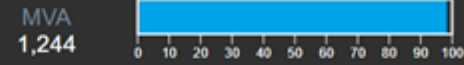
successfully mapped tags:



Lines

of modeled assets: 1,266

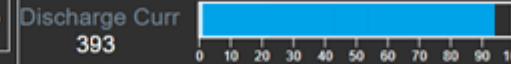
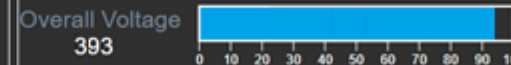
successfully mapped tags:



Batteries

of modeled assets: 419

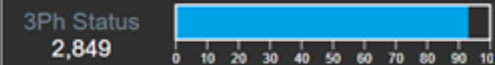
successfully mapped tags:



Reclosers

of modeled assets: 3,062

successfully mapped tags:



Providing Proactive Vigilance

Creating a culture of awareness for admins and the business was critical for the growth and adoption of the AF


- The application runs daily as a service
- An email goes out to admins with all updates
- Model backups created daily

Information Shared Includes

- NEW assets includer
- RETIRED assets
- Point mapping success/errors

Sample Email Report

[PROD] AFsync Run Report

 Bruno.Bachiega@dominionenergy.com
To: Bruno Bachiega

Manual—Auto mapped: 1/1

LINES

Number: 1501

[NEW] LINE7 under COLD HARBOR Substation

[NEW] LINE9 under ALLENTOWN Substation

Line AMPS mapped: 1410/1497

Line MVA mapped: 1410/1497

RECLOSERS

Number: 3222

Reclosing tags mapped: 9201/9237

Hot Line tags mapped: 9201/9237

BATTERIES

Number: 1374

[NEW] DRANESVIL_BAT under DRANESVILLE substations

TX BREATHER ALARMS

Number: 576

[NEW] Alarm for ZURICH.TX1_BREATH_TROUB under TX Breather Alarms

Execution completed in 01:22:25.5193267

Success Stories at Dominion

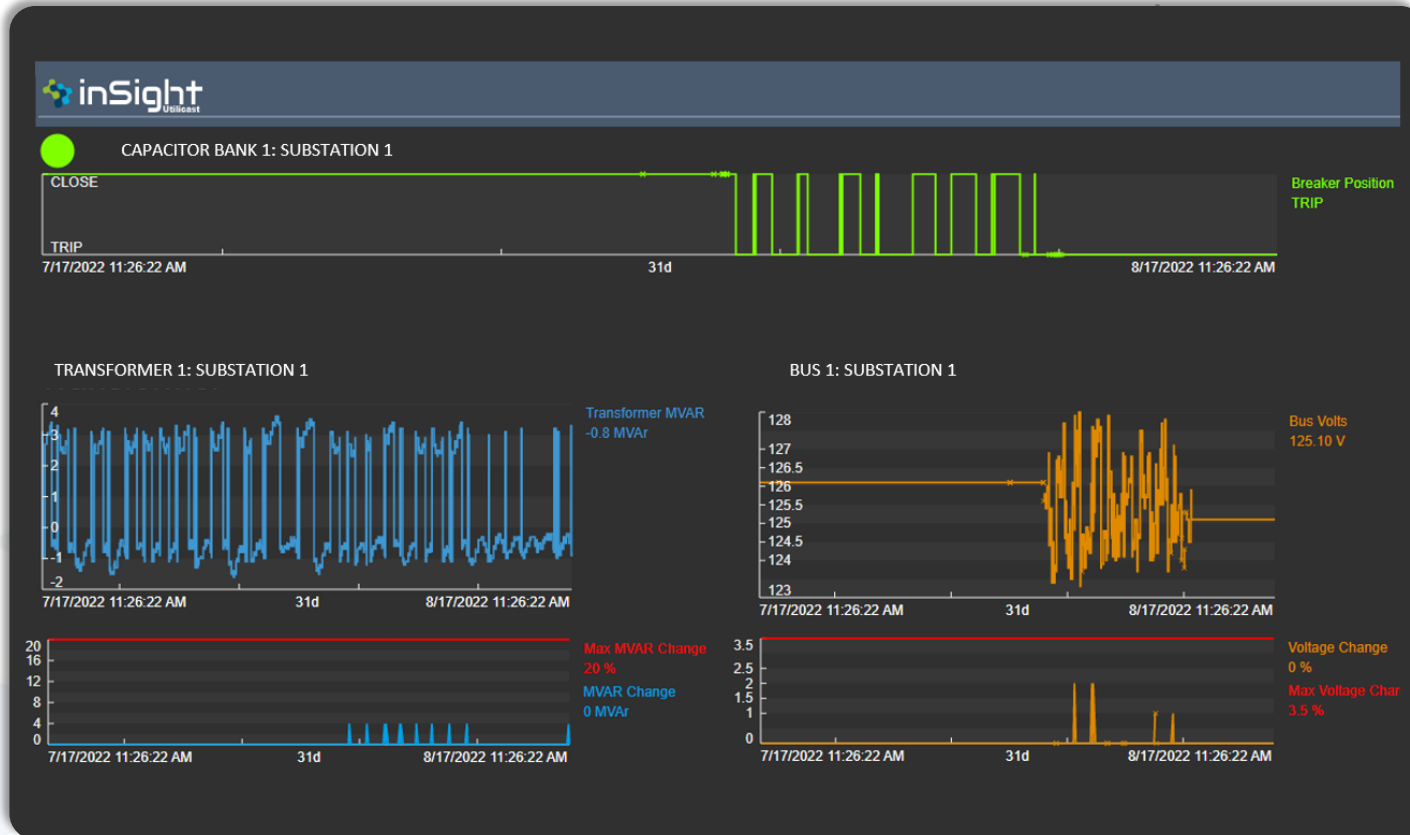
Supporting the Maintenance of Load Tap Changers (LTC)

Through the newly deployed asset framework, the Engineering Analytics & Modeling team helped model and visualize hundreds of transformer LTCs

- Integrated with maintenance system to forecast future maintenance dates
- Capture events and notify engineers on multiple alarms and events use cases
- Incorporated drill-down capabilities to help engineers diagnose and take action



The Larger Impact of VOLT VAR Control



The deployed AF Hierarchy enables disparate resources to co-exist.

Today, engineers can promptly find and visualize an array of assets including:

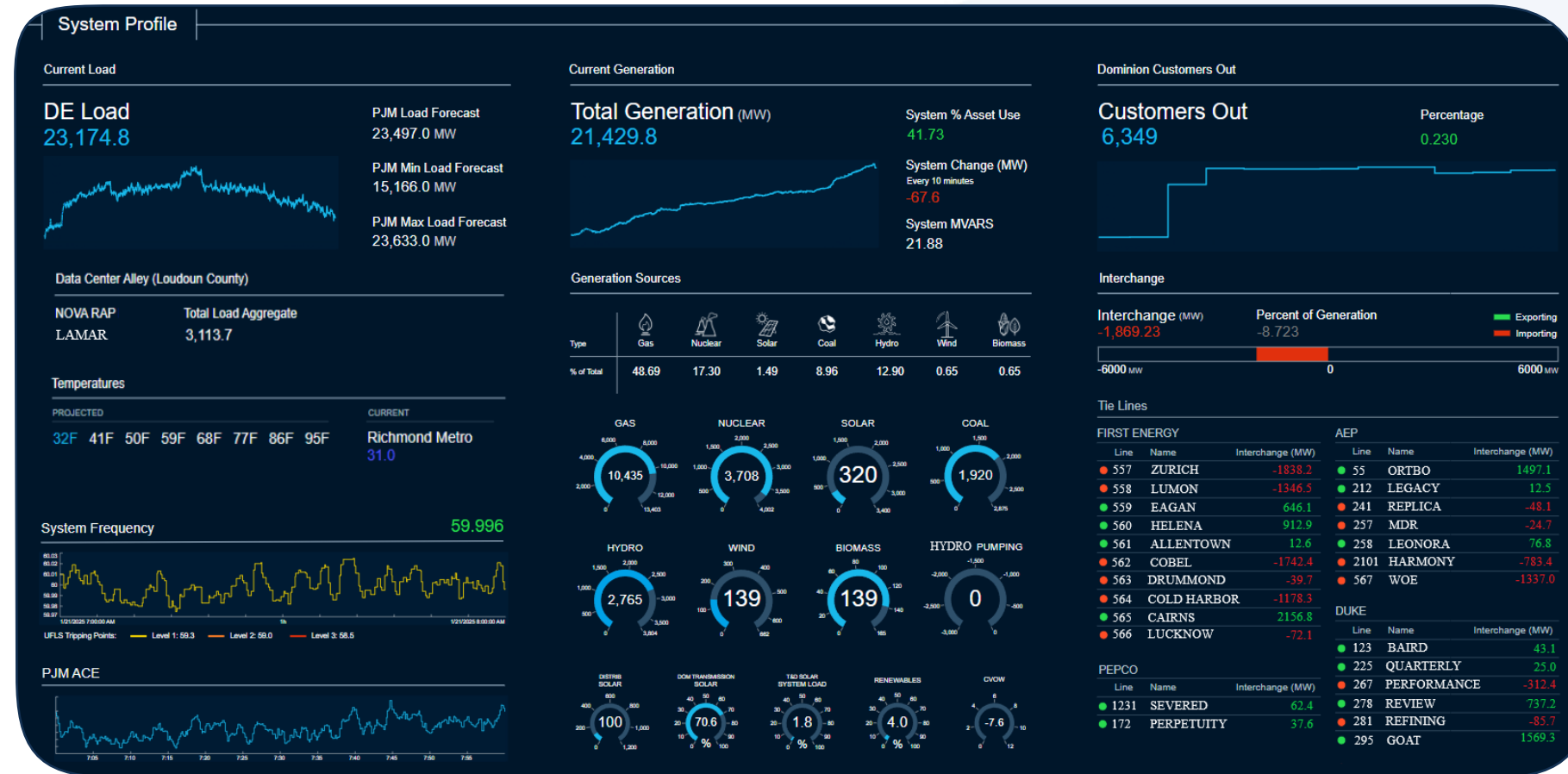
- Capbanks
- Transformers
- Buses

We now serve an increasingly complex set of use cases with greater expediency that allow experts to meet business requirements previously maintained manually (or left entirely unserved)

Keeping up with Growing Load

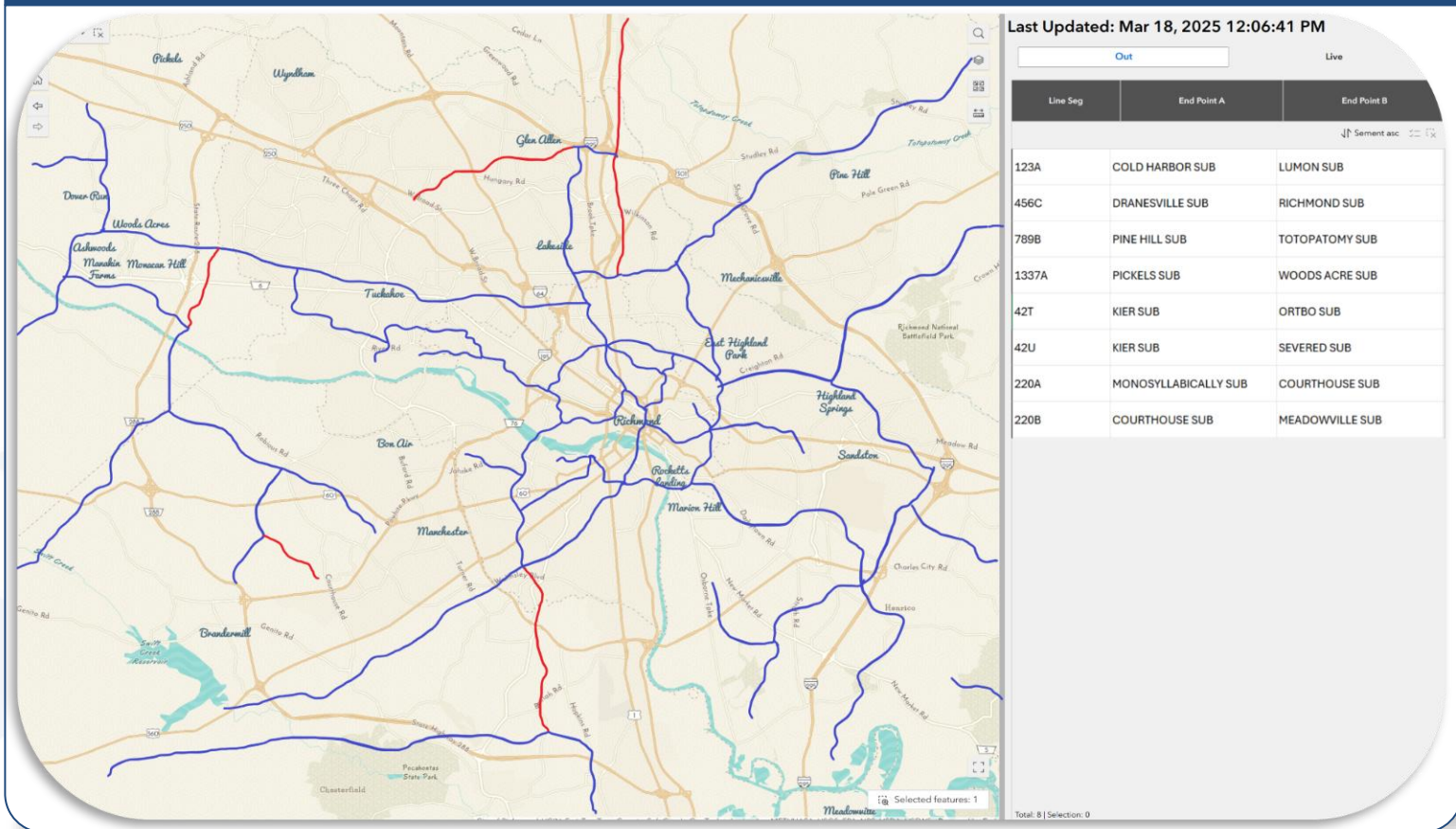
Dominion's system is slated to grow as much as 5% year over year. Executives and engineers want to keep up.

- Roll ups at multiple levels of the hierarchy
- Pre-calculation of computer intensive analysis for quicker view and reporting
- PI Vision allows for easy playback and backtrack



Enabling a Geo-Spatial Capability

ARCGIS to Track a Physical System



From asset monitoring to loading heat maps, AF is helping EA&M deploy new geospatial capabilities for its customers

The deployment of an AF based entirely on templates provided a seamless means for an ESRI integration

Next Steps

- Full ESRI integration
- Implementation of more business use cases (large backlog)
- Roll out and training for a growing user-base
- Full-time Engineering Analytics Team set to grow from 4 to 16 by the end of 2025





Seth Milchick

MANAGER, MACRO DATA REFINEMENT

The automation of the PI System has bestowed upon our team the extraordinary boon of alleviating laborious tasks related to creating points and maintaining a digital twin in AF.

Furthermore, this august innovation also helped reduce the technical debt from the manual methodologies that were in place before the automation, whose inefficiencies now stand as mere relics of a less enlightened epoch.

As a result, our esteemed colleagues have now the latitude to engage in pursuits of greater consequence.



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