



AVEVAWORLD





# Compression Optimization Tool (COT)

AVEVA WORLD 2025





# Speakers



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# Agenda



TC Energy Overview



Business Drivers



What is COT



People & Processes



Functionality



Results



Technology Layers



Future Work



Q&A



APRIL 8, 2024



# Forward-looking information and non-GAAP measures

This presentation includes certain forward-looking information, including but not limited to, our financial and operational performance, statements related to future dividend and earnings growth, future EBITDA growth, the future growth of our core businesses, including the performance of our subsidiaries, expectations about strategies and goals for growth and expansion, including acquisitions, expected cash flows and future financing options available along with portfolio management, including our expectations regarding the size, timing and outcome of the asset divestiture program, expected dividend growth, expected duration of discounted DRP, expected access to and cost of capital, expected energy demand levels, expected costs and schedules for planned projects, including projects under construction and in development, expected emission reductions and other benefits from planned projects, expected capital expenditures and proportion of program relating to energy transition, contractual obligations, commitments and contingent liabilities, including environmental remediation costs, expected regulatory processes and outcomes, statements related to our GHG emissions reduction goals, expected outcomes with respect to legal proceedings, including arbitration and insurance claims, the expected impact of future tax and accounting changes, the commitments and targets contained in our 2023 Report on Sustainability and GHG Emissions Reduction Plan and expected industry, market and economic conditions, including their impact on our customers and suppliers. Statements that are forward-looking are based on certain assumptions and on what we know and expect today and generally include words like anticipate, expect, believe, may, will, should, estimate or other similar words.

Forward-looking statements do not guarantee future performance. Actual events and results could be significantly different because of assumptions, risks or uncertainties related to our business or events that happen after the date of this presentation. **In particular, unless otherwise specified, forward-looking statements in this presentation do not include the impacts of TC Energy's intention to separate into two independent, investment-grade, publicly listed companies through the spinoff of TC Energy's Liquids Pipelines business expected to close in the second half of 2024, subject to receipt of all required approvals (the "Liquids Spin-off").**

Our forward-looking information is based on certain key assumptions and is subject to risks and uncertainties, including but not limited to the realization of expected benefits from acquisitions and divestitures, our ability to successfully implement our strategic priorities and whether they will yield the expected benefits, our ability to develop, access or implement some or all of the technology and infrastructure necessary to efficiently and effectively achieve GHG emissions targets and ambitions, the commercial viability and scalability of GHG emissions reduction strategies and related technology and products, our ability to implement a capital allocation strategy aligned with maximizing shareholder value, the operating performance of our pipelines, power generation and storage assets, amount of capacity sold and rates achieved in our pipeline businesses, the amount of capacity payments and revenues from power generation assets due to plant availability, production levels within supply basins, construction and completion of capital projects, cost and availability of, and inflationary pressures on, labour, equipment and materials, the availability and market prices of commodities, access to capital markets on competitive terms, interest, tax and foreign exchange rates, performance and credit risk of our counterparties, regulatory decisions and outcomes of legal proceedings, including arbitration and insurance claims, our ability to effectively anticipate and assess changes to government policies and regulations, including those related to the environment, our ability to realize the value of tangible assets and contractual recoveries, competition in the businesses in which we operate, unexpected or unusual weather, acts of civil disobedience, cyber security and technological developments, ESG-related risks, impact of energy transition on our business, economic conditions in North America as well as globally and global health crises, such as pandemics and epidemics, and the impacts related thereto. As actual results could vary significantly from the forward-looking information, you should not put undue reliance on forward-looking information and should not use future-oriented information or financial outlooks for anything other than their intended purpose. We do not update our forward-looking statements due to new information or future events, unless we are required to by law. You can read more about these factors and others in the MD&A in our most recent Quarterly Report to Shareholders and in other reports we have filed with Canadian securities regulators and the SEC, including the MD&A in our most recent Annual Report.

For additional information on the assumptions made, and the risks and uncertainties which could cause actual results to differ from the anticipated results, refer to our most recent quarterly report and most recent annual report filed under TC Energy's profile on SEDAR at [www.sedar.com](http://www.sedar.com) and with the U.S. Securities and Exchange Commission at [www.sec.gov](http://www.sec.gov) and the "Forward-looking information" section of our most recent Report on Sustainability and our GHG Emissions Reduction Plan which are available on our website at [www.TCEnergy.com](http://www.TCEnergy.com).

Comparable EBITDA, comparable earnings, comparable earnings per share, funds generated from operations, and comparable funds generated from operations are non-GAAP measures used throughout this presentation. These measures do not have any standardized meaning under GAAP and therefore are unlikely to be comparable to similar measures presented by other companies. The most directly comparable equivalent GAAP measures are, segmented earnings (losses), net income attributable to common shares, net income per common share, and net cash provided by operations. Reconciliations to the most directly comparable GAAP measures are included as an Appendix to this presentation. Refer to the MD&A in our most recent Quarterly Report for more information about the non-GAAP measures, which section of the MD&A is hereby incorporated by reference. Our Quarterly Report to Shareholders is filed with Canadian securities regulators and the SEC and available at [www.TCEnergy.com](http://www.TCEnergy.com) under Investors.



# TC Energy

One of North America's Largest Natural Gas Pipeline Networks

58K

Miles of Pipeline

30%

Continental Demand

650+

BCF Storage Capacity

365

Stations

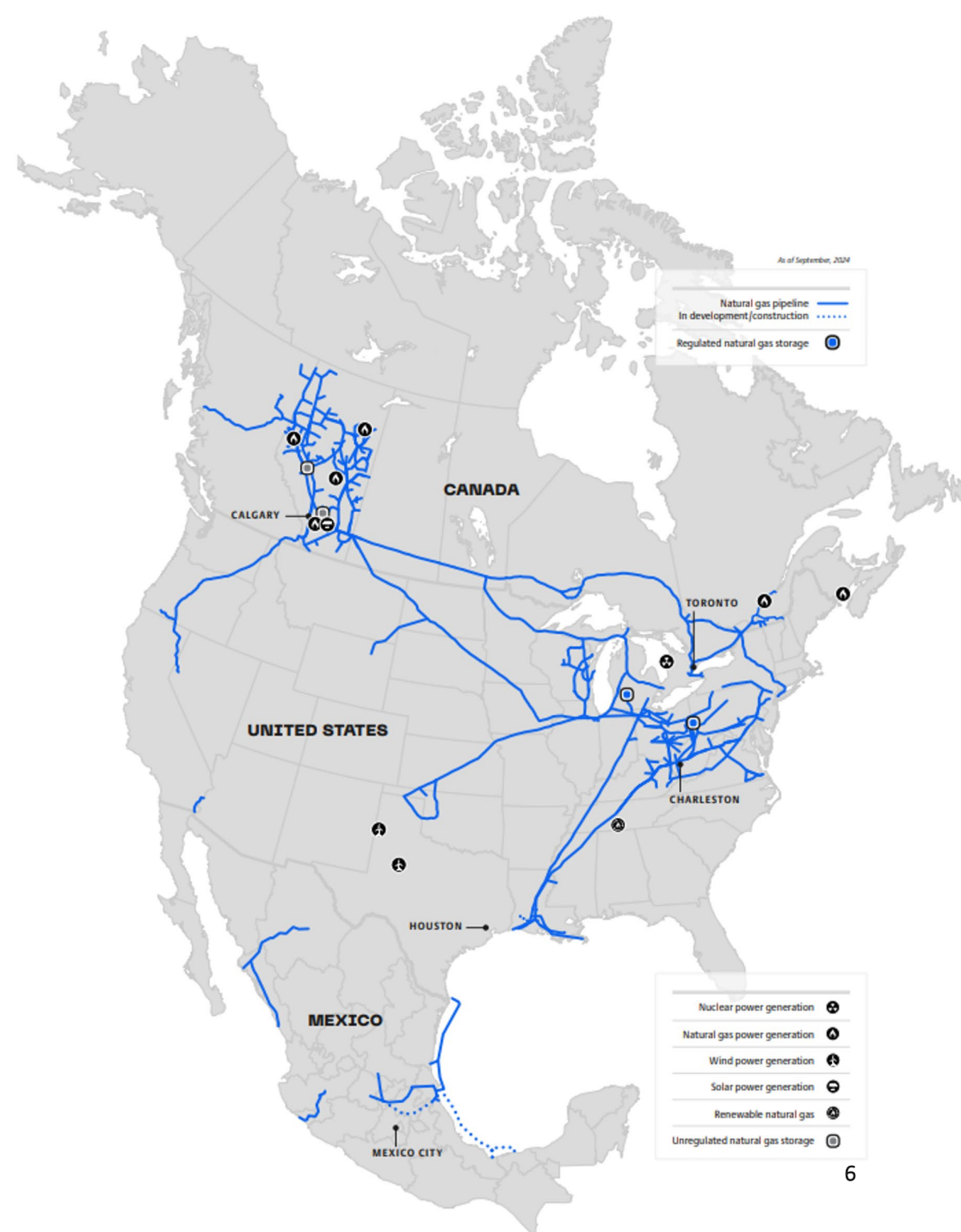
1000+

Units

11.3M

Hp

APRIL 8, 2024





# Business Drivers

- Industry driving towards more sustainable energy future
- Direct alignment with TC Energy's Sustainability Initiatives
- Contribute to company-wide emissions reduction targets





# What is COT

The Compression Optimization Tool (COT) combines machine learning, performance engineering, and combinatorics theory to optimize TC Energy's compression fleet.

COT recommends the most fuel-efficient compressor configurations in near real-time, reducing emissions and improving operational sustainability.



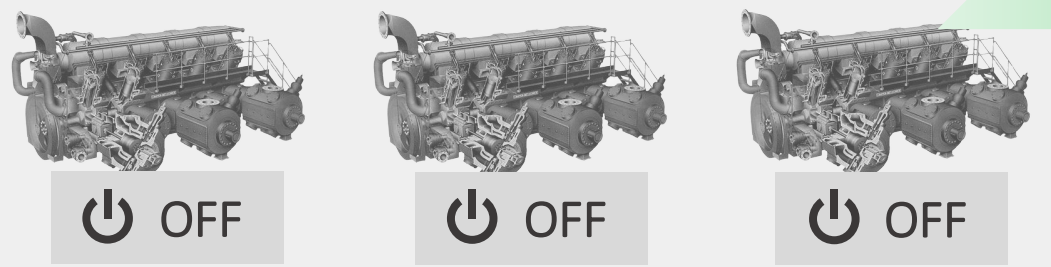
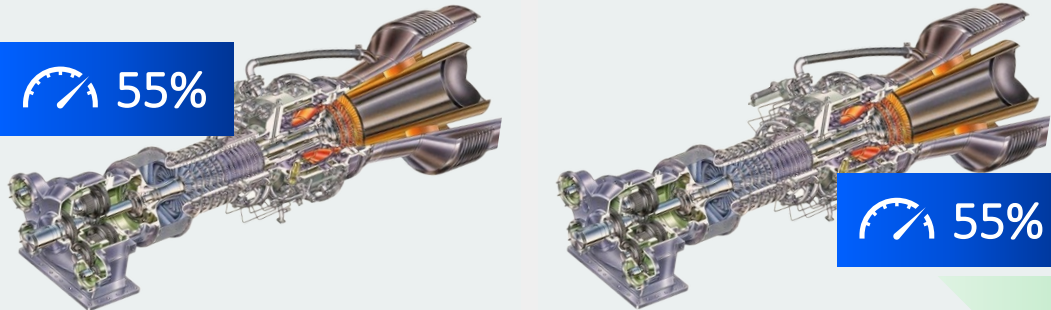






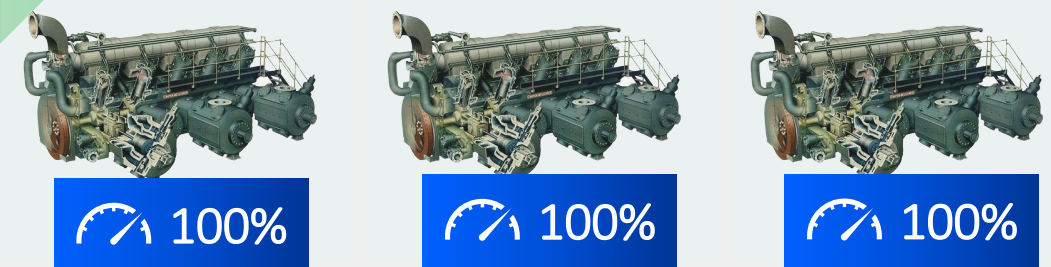
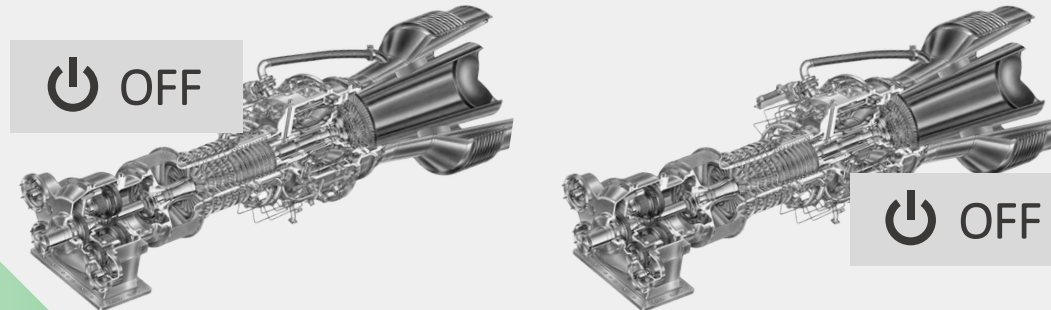
# COT Concept

## Current Station Configuration



**Targets:**      Flow 1,346 mcfd      Suction Press 600 psi      Discharge Press 900 psi

## COT Recommendation

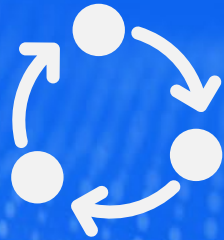


☒ Meet current targets with less emissions

COT  
Optimization  
Engine







## COT Process



# People & Process

- Human-in-the-loop approach for initial triage of active opportunities, communication protocols and documentation
- Small, focused team performs initial data analysis and communicates actionable opportunities to Gas Control supervisors
- Team collects and documents relevant feedback and learnings in the COT Findings tool
- Learnings are available for continuous improvement and future decision making





# Optimization Strategy

- The COT engine executes every 15 minutes for every station in the US footprint
- An optimization opportunity is flagged if a more fuel-efficient unit configuration is found for a given station (4 consecutive executions)
- Opportunities are exposed on a near real time geospatial dashboard for situational awareness





# COT In Action

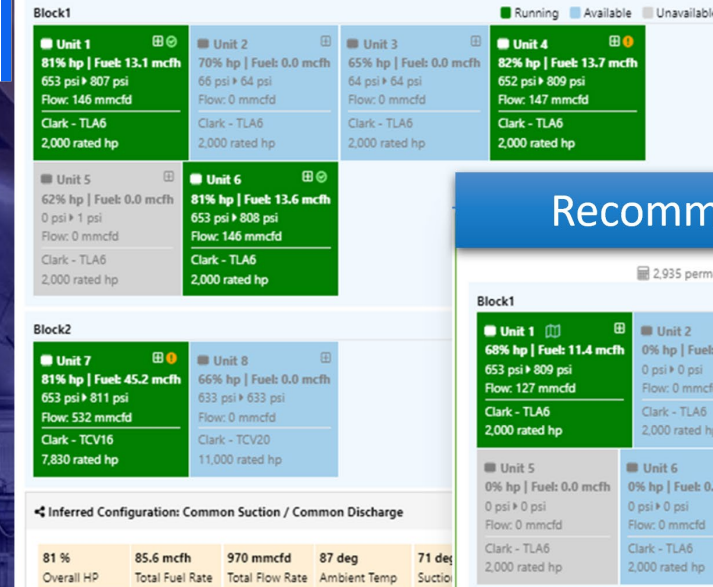




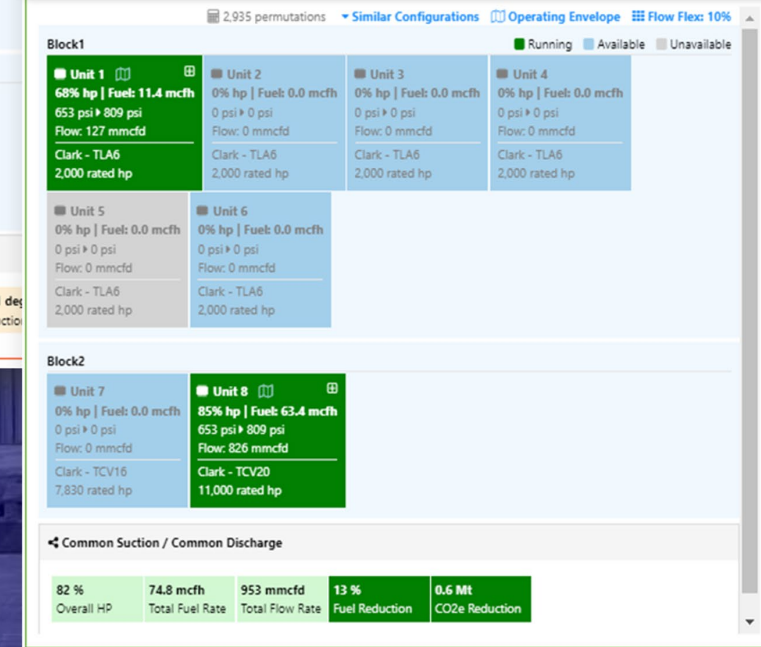
# COT In Action

- Side by Side view of current station configuration and recommended alternative configuration
- Initial triage of the optimization opportunity
  - ✓ Validate real-time data
  - ✓ Validate model outputs (fuel, flow, hp)
  - ✓ Validate inferred targets and station operation mode
- Validate operational flexibility of proposed configuration

## Current Station Configuration

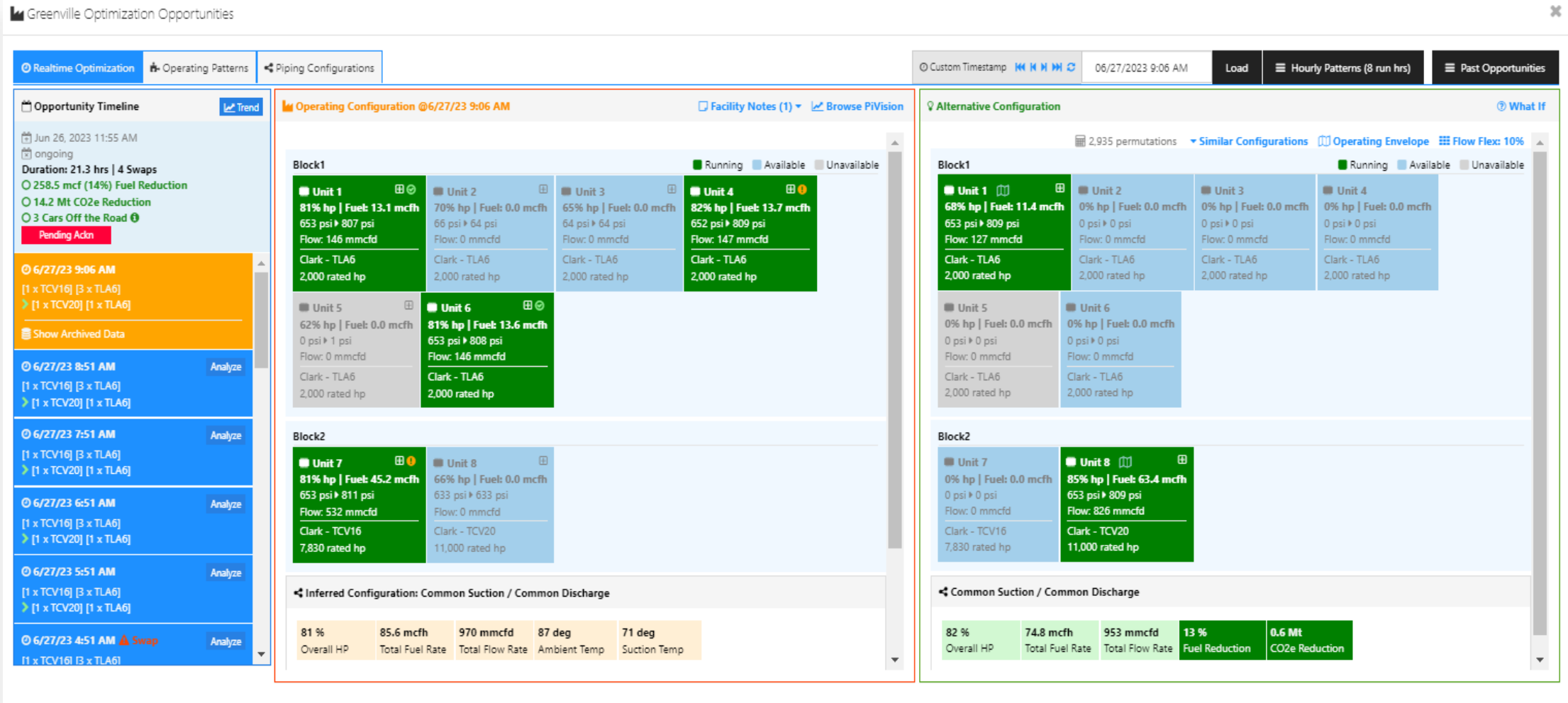


## Recommended Configuration





# COT In Action





# COT In Action





- Facility

Status

Classification

Primary Contact

Closed

Action Taken

Steven Kluge

Finding Opportunities (1 included | 1 available)

Opportunity Start

Value Realized Start

Value Realized End

Potential Project

12-03-2023 6:55 AM

PST

12-03-2023 9:55 PM

PST

12-15-2023 7:20 AM

PST

CO2 Reduction

Cars Off the Road

Calculate

1215

264

Comments

Action Taken - 12/4/23 1:55 PM ET

Sent Realtime email 12/4/23 12:51 PM ET

12/1/23 Email to Frank

They will work on fixing this next week, and the opportunity is still on the board with a 6% fuel savings. If you believe conditions will remain you could make the change if you feel comfortable. Currently this opportunity has 20% flow flexibility if conditions do change a bit.

Save

Delete



# Analytical Tools

- Assess long term feasibility of an active optimization opportunity
- Flexibility Matrix
  - Flow Flexibility is a measure (%) of how much flow can be outputted with the recommended unit configuration
  - Matrix shows theoretical variation of Flow Flexibility with potential changes in pressure conditions at the station
- What-If?
  - Perform “what-if” analysis if future pressure and flow conditions are known
  - Can also account for any planned unit outages

### What-If?

**Temperatures**  
Ambient Temp 74  
Suction Temp 76

**Suction Targets**  
Press Suction 742

**Discharge Targets**  
Press Discharge 845  
Discharge Flow 668.4

☒ Unit 1 ☐ Unit 2 ☒ Unit 3 ☒ Unit 4 ☐ Unit 5 ☒ Unit 6 ☒ Unit 7 ☐ Unit 8

Compute

**Block1**

Unit 1

0% hp | Fuel: 0.0 mcfh  
0 psi ▶ 0 psi  
Flow: 0 mmcf  
Clark - TLA6  
2,000 rated hp

Unit 2

0% hp | Fuel: 0.0 mcfh  
0 psi ▶ 0 psi  
Flow: 0 mmcf  
Clark - TLA6  
2,000 rated hp

Unit 3

0% hp | Fuel: 0.0 mcfh  
0 psi ▶ 0 psi  
Flow: 0 mmcf  
Clark - TLA6  
2,000 rated hp

Unit 4

0% hp | Fuel: 0.0 mcfh  
0 psi ▶ 0 psi  
Flow: 0 mmcf  
Clark - TLA6  
2,000 rated hp

Unit 5

0% hp | Fuel: 0.0 mcfh  
0 psi ▶ 0 psi  
Flow: 0 mmcf  
Clark - TLA6  
2,000 rated hp

Unit 6

0% hp | Fuel: 0.0 mcfh  
0 psi ▶ 0 psi  
Flow: 0 mmcf  
Clark - TLA6  
2,000 rated hp

**Block2**

Unit 7

66% hp | Fuel: 38.9 mcfh  
742 psi ▶ 845 psi  
Flow: 663 mmcf  
Clark - TCV16  
7,830 rated hp

Unit 8

0% hp | Fuel: 0.0 mcfh  
0 psi ▶ 0 psi  
Flow: 0 mmcf  
Clark - TCV20  
11,000 rated hp

Common Suction / Common Discharge

66 %  
Overall HP

38.9 mcfh  
Total Fuel Rate

663 mmcf  
Total Flow Rate

### Flexibility Matrix

Current Pressures

Flow Flex > 5%

Flow Flex <= 5%

Flow Flex <= 0

Not Capable

Discharge ▶ ▼ Suction	770 psi	775 psi	780 psi	785 psi	790 psi	795 psi	800 psi
610 psi	1%	1%	-1%	-3%	-5%	-7%	-10%
615 psi	3%	2%	2%	0%	-2%	-4%	-6%
620 psi	4%	3%	3%	3%	1%	-2%	-5%
625 psi	5%	5%	4%	4%	4%	1%	-1%
630 psi	6%	6%	5%	5%	5%	5%	2%
635 psi	7%	7%	6%	6%	6%	6%	4%
640 psi	8%	8%	8%	7%	7%	7%	7%

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# COT Results

June 2023 – January 2025



180

COT Notifications Actioned



54,000

Metric Tons CO2e Reduction



11,800\*

Cars Off the Road

- Results only include direct emissions reduction resulted from a COT Notification
- Reductions resulted from lessons learned / culture change are not included



\*Cars Off the Road metric is calculated per EPA standards. 1 passenger car driven for a year emits 4.6 Metric Tons of CO2e



# CONNECT Dashboards

- Recent Adoption of CONNECT Platform initially for data visualization
- Sync on-premise Real Time Data to the cloud
- Easy to share internally & externally
- Responsive & visually appealing graphics





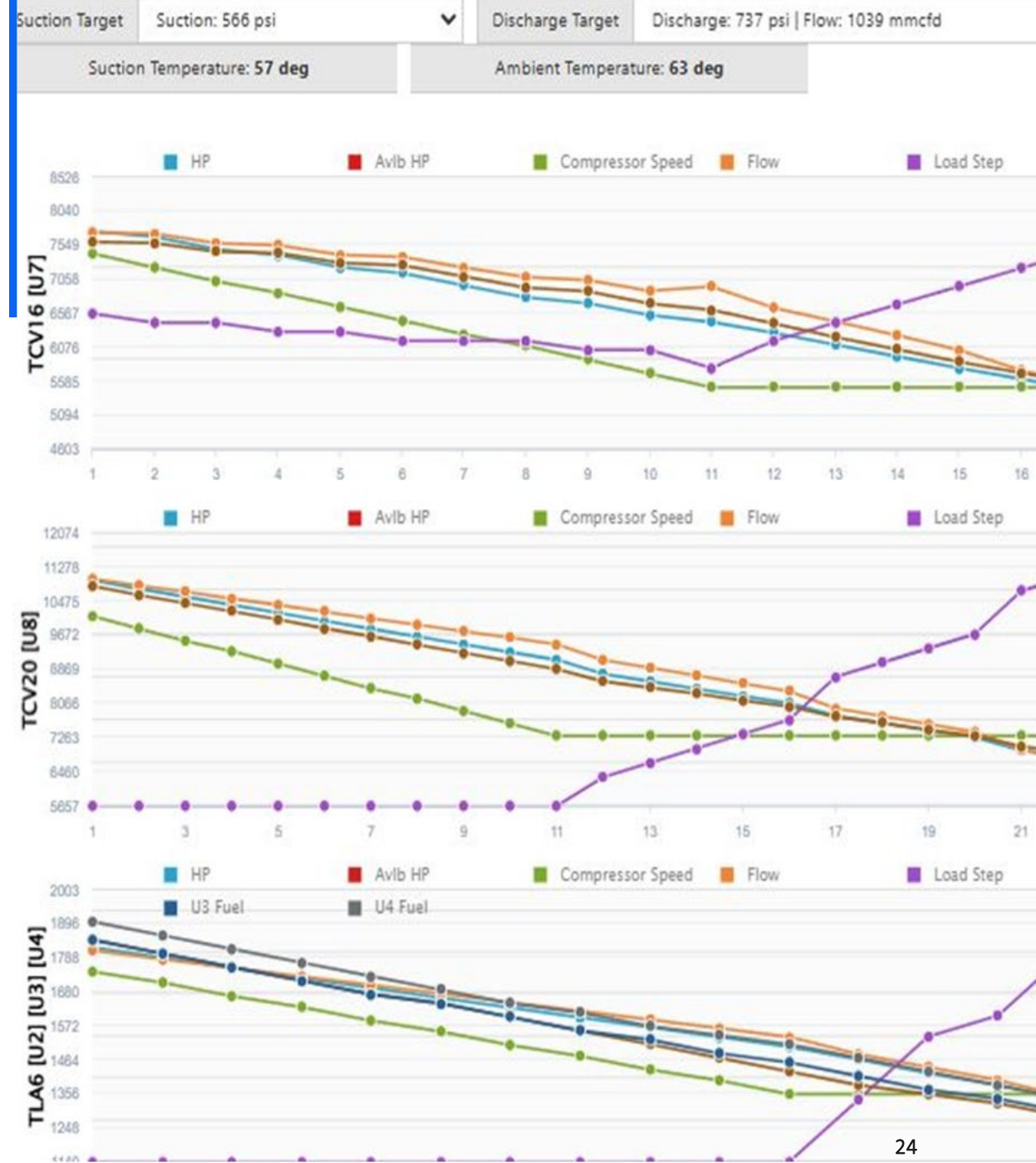


# COT Technology



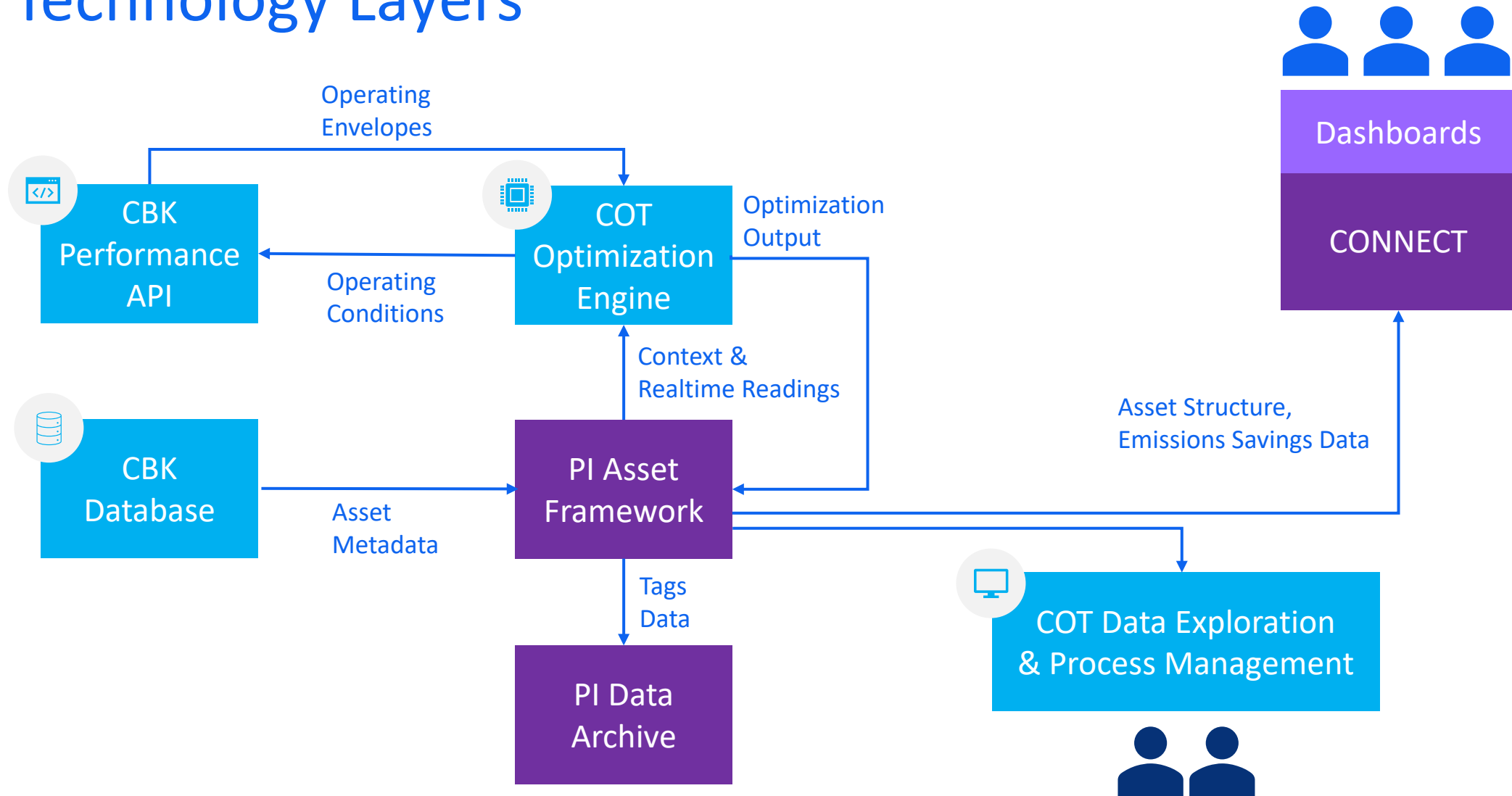
# Operating Envelopes

- An operating envelope contains unit operating capabilities (including fuel and flow) at the given pressure and temperature conditions
- Operating envelopes are computed on-the-fly for each compression unit type at the station
- Leverage digitized performance compressor models, operating curves and fuel models (Compressor Book Performance API)
- Combinatorics applied to check all feasible permutations on the operating points across all envelopes (COT Optimization Engine)

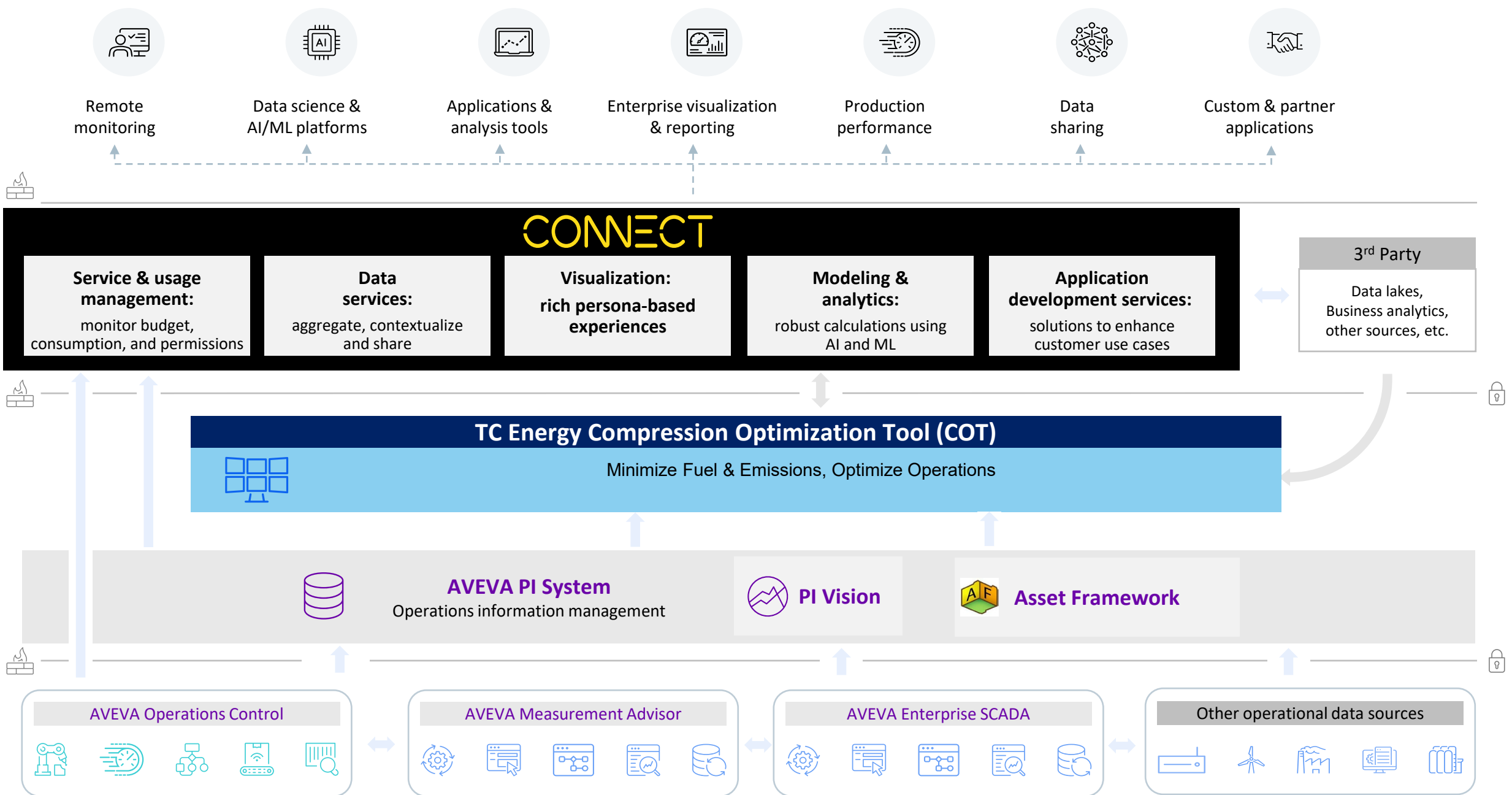




# Technology Layers









# Future Work

## Recycle Valves



Account for units running with the recycle valve open

## Facility Operation Modes



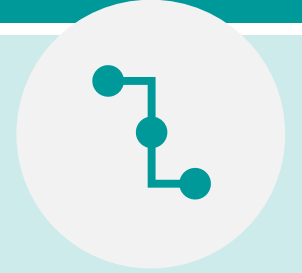
Support multi-mode station operation

## Alternate Optimizations



Optimize parameters beyond emissions

## System Wide Optimization



Perform optimization for the entire pipeline system



# Compression Optimization Tool (COT)



## CHALLENGES

- TC Energy's Sustainability Initiatives
- Corporate environmental stewardship goals
- Company-wide emissions reduction targets

## SOLUTION

- AVEVA PI Asset Framework for asset data contextualization
- Custom Performance API and Optimization Engine
- Fit-for-purpose User Interface for analysis & process management
- AVEVA CONNECT for exposing insights

## BENEFITS

- 180 Actioned Opportunities (program to date)
- 54,000 Metric Tons CO2e Reduction
- 11,800 Cars Off the Road





# Questions?

Please wait for the **microphone**  
and state your **name & company**



**Thank You.**

