AVEVAWORLD



Replacing an aging SCADA system

The Power of System Platform and OMI

Presented by: Lonnie Purvis April 9th, 2025

Our Company

We are an agile system integrator specialized in delivering end-to-end industrial solutions that encompass the entire spectrum of manufacturing needs, from initial design and integration to ongoing maintenance and support, for clients on a global scale.



AVEVA Endorsed Operate

- One of 13 Endorsed Operators in North America
- Highly successful AVEVA MES Deployments
- AVEVA certified engineers on staff
- 80% of our projects use AVEVA
- For our customers, this means:
 - Proven Technical Expertise
 - Proven Project success
 - Elevated levels of client service









Replacing an aging SCADA System Overview

- Alaska's North Slope The largest oil field in North America
- 250 miles north of the Arctic Circle
- Replace an aging SCADA system in 14 facilities that is no longer supported
- Total I/O count in excess of 1M



Replacing an aging SCADA System Challenges

- Facility Upgrades The customer is updating hardware while we are updating software
- Communications Several protocols, connection limitations, slow communications, legacy systems
- · Operational Continuity Implementing the new with the old running in parallel
- Operator Buy In
 - Multigenerational workforce
 - Training
- Unpacking the old system
- Schedule/Size/Rotation
- Change
- Early use of v.2023

Replacing an aging SCADA System **Solution**

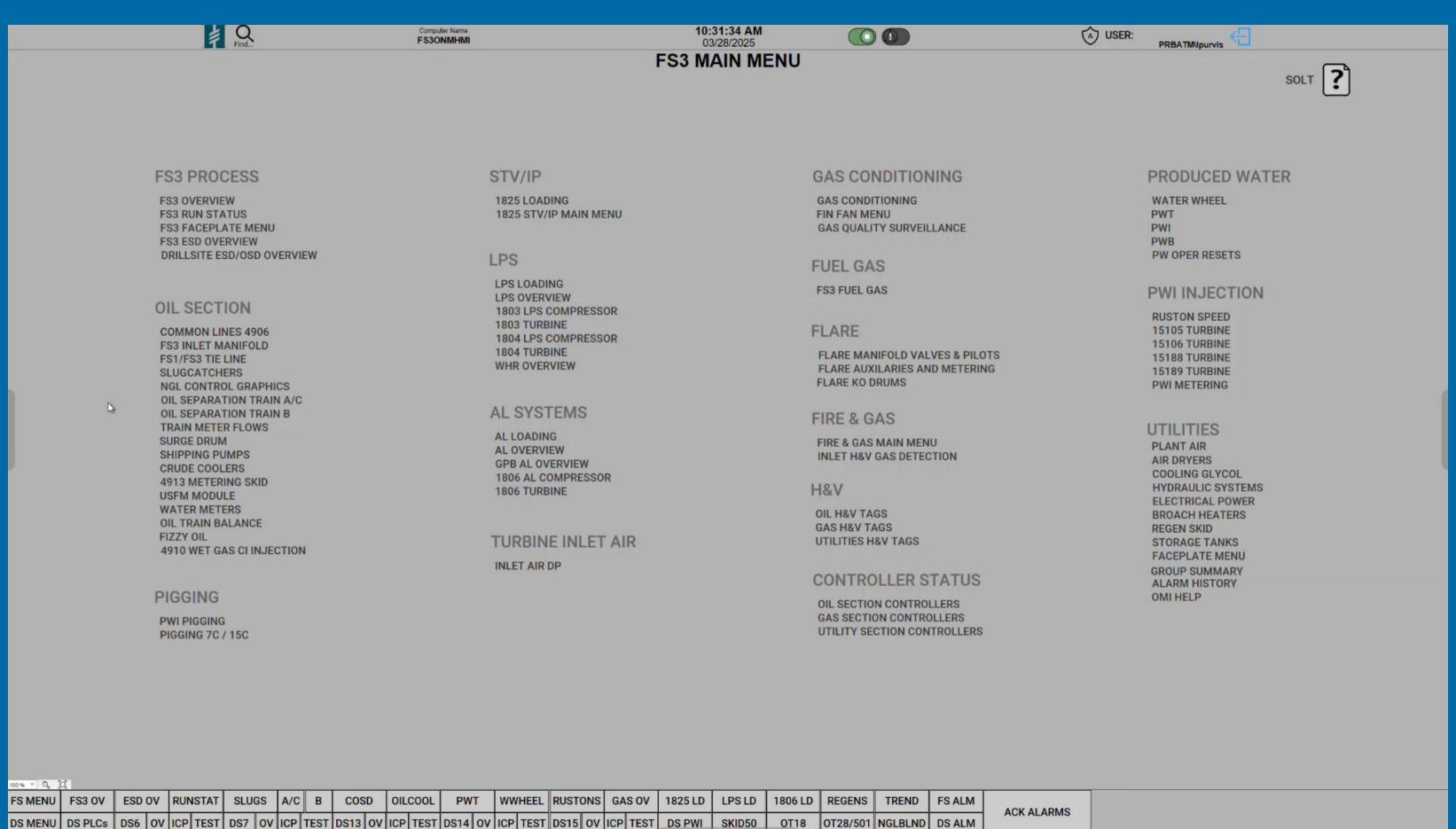
- System Platform
 - Standards...at all levels
 - Change Management
 - Validate and protect
 - Security
- OMI
 - Standards...at all levels
 - Namespaces
 - Navigation
 - Dynamic toolsets

Replacing an aging SCADA System Results

This is an active project. We have overcome many challenges. Although we are not counting it as a success at this point, we are starting to see the light at the end of the tunnel.

The results are a very scalable application that provides some very powerful (and cool) functionality. I would like to show some of that now.

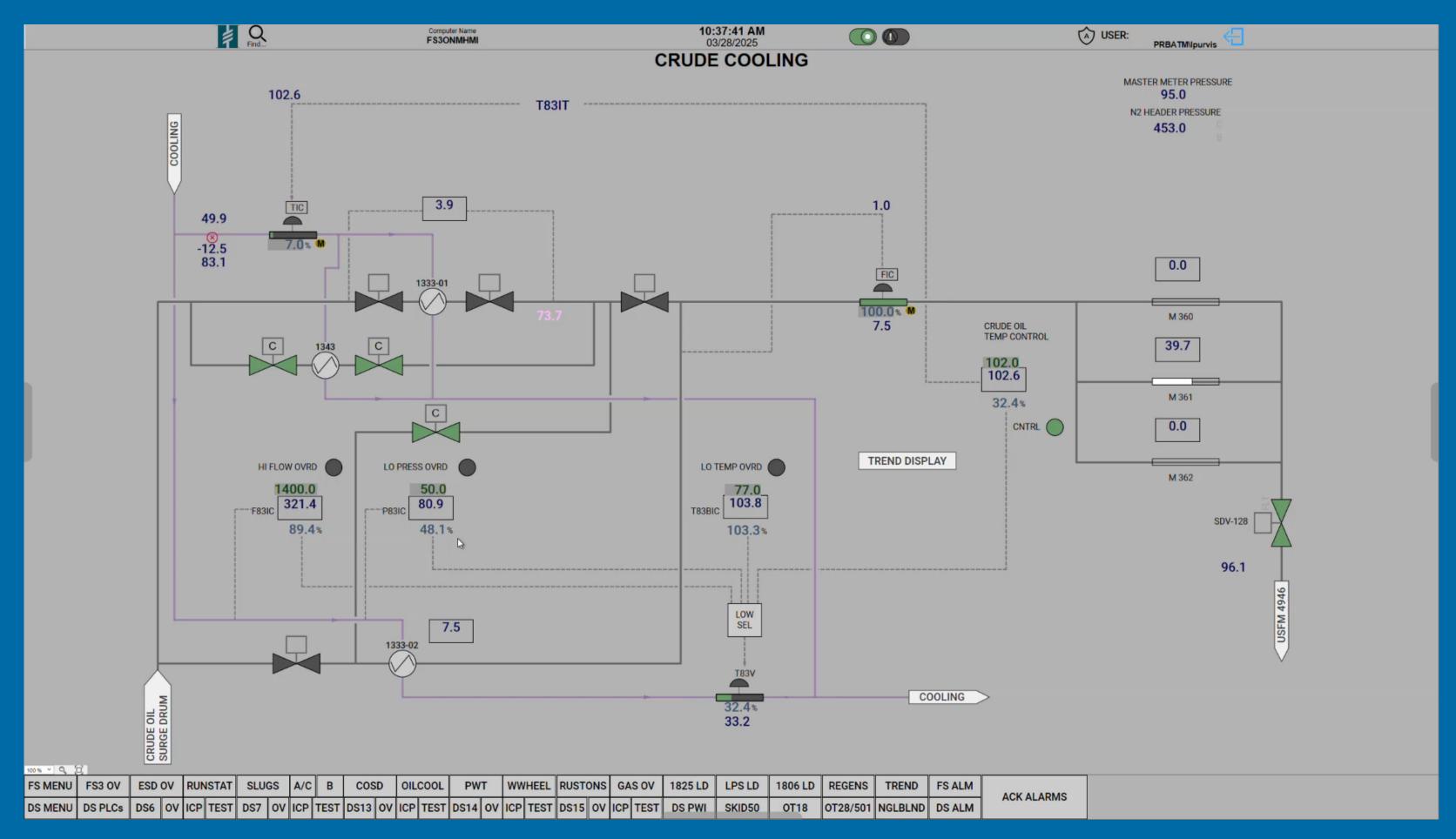
Screen History Right Click Back



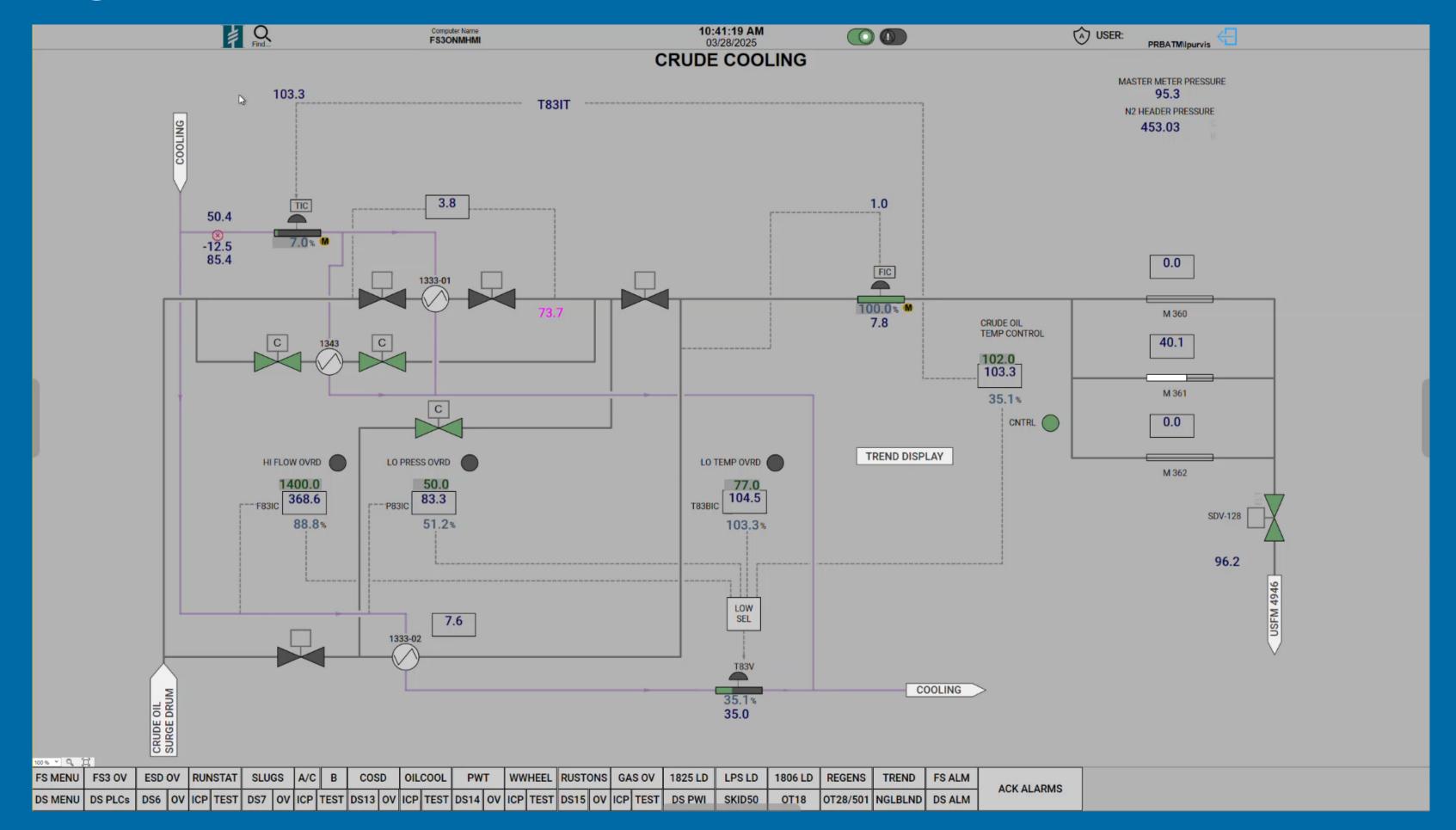
Screen History Right Click Back - Multipane



Symbol Backplane Left/Center/Right Click



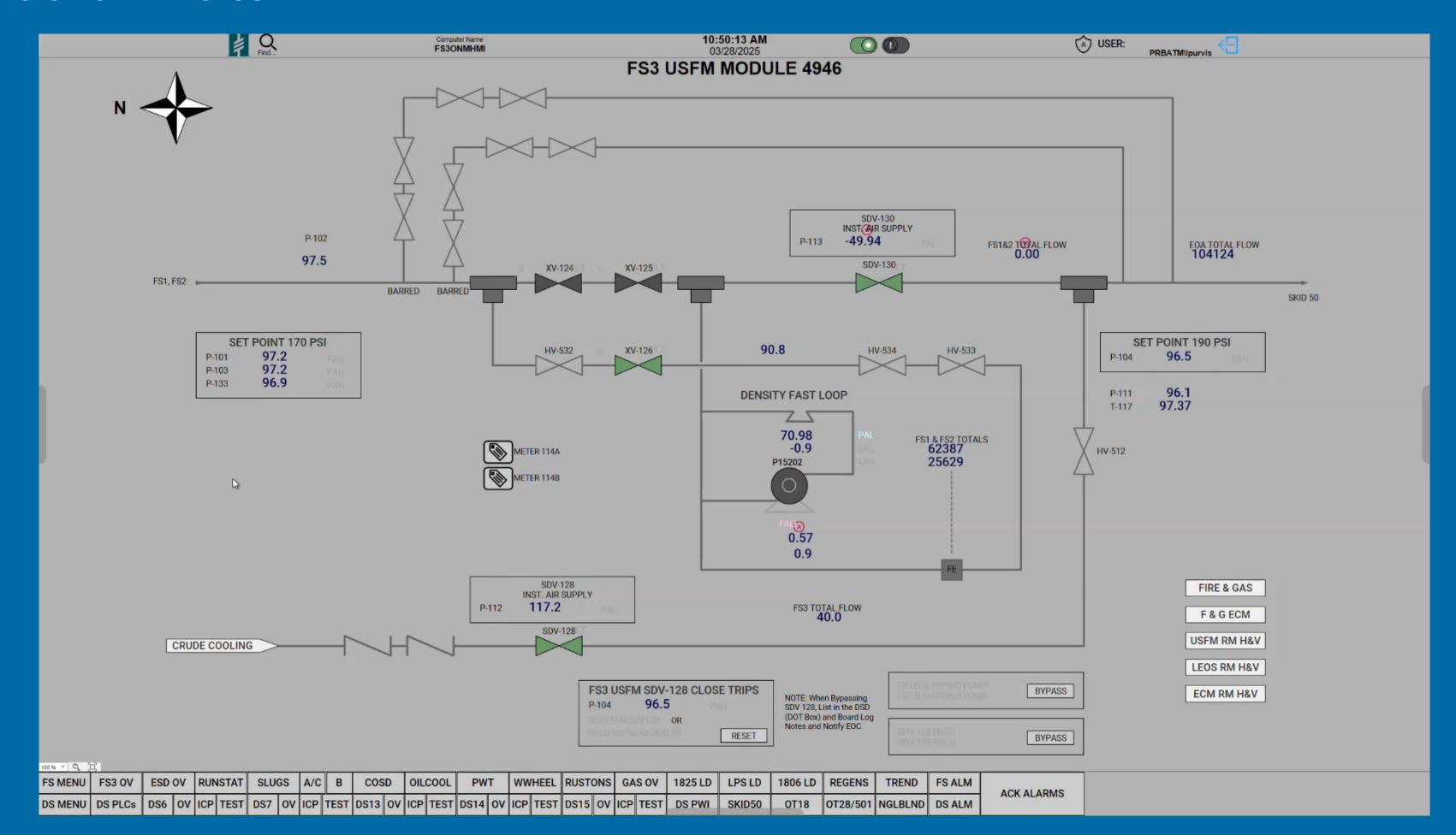
Tag Search By Tagname



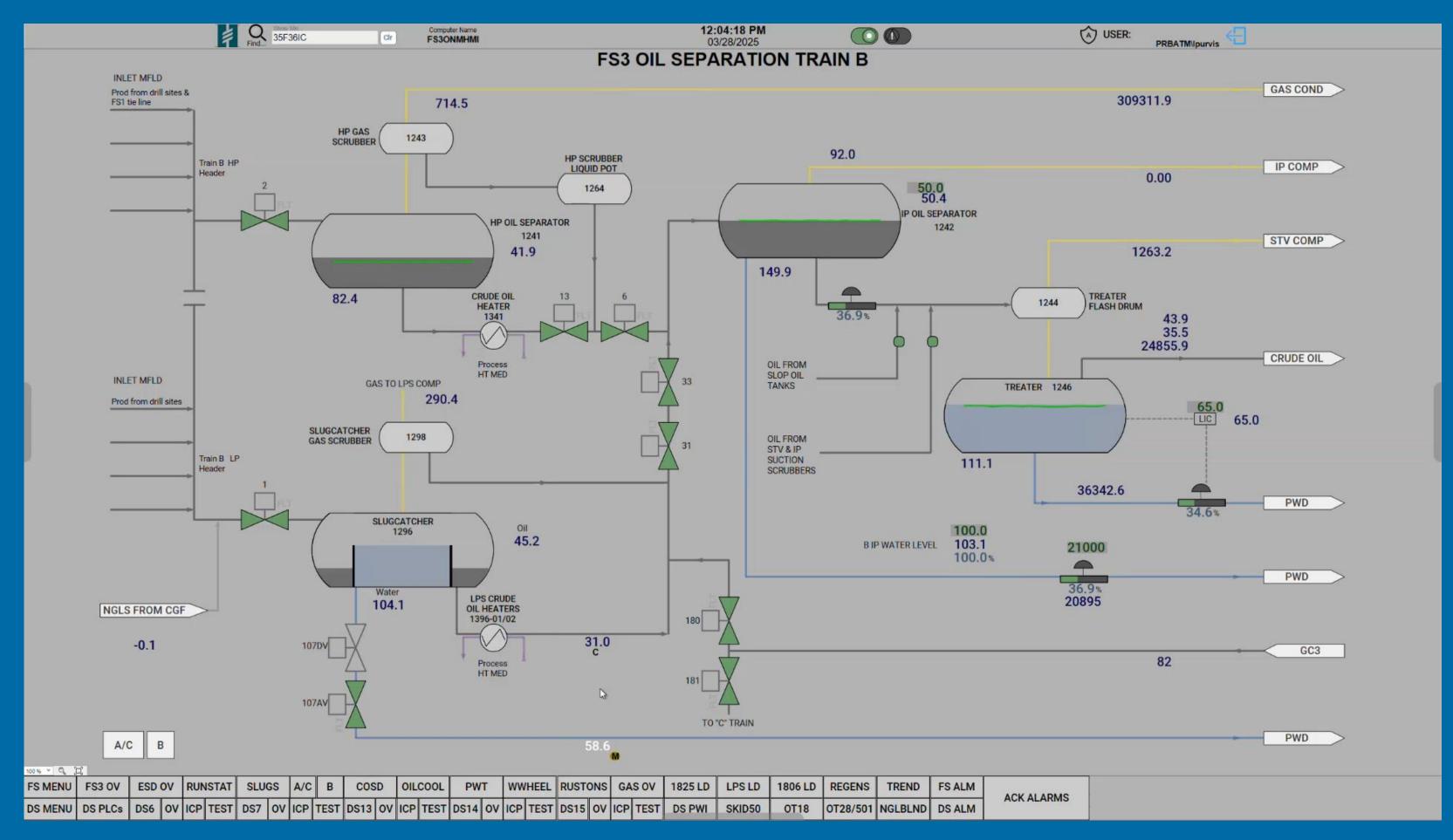
Tag Search By Description & Graphic

AMBIENT TEMP=	Find	F 5 3	uter Name DNMHMI	03/28/2025 EC2 OVEDVIII	=\^/			WSE AMBI	PRBATM\lpurv ENT PRESS=		
AMDIENT TEMP=	-9.2			FS3 OVERVII						(Artifaction)	in HG
		SLUG CATCHER		SHO	1803 TON PRESS	148.3	LPS COMPRESS	ORS	1804 SUCTION PRESS		
	GAS 165.3	OIL 45.4	WATER 104.8		TON TEMP	79.00			SUCTION TEMP	149.5 78.00	
0,,,,					H PRESS	715.2			DISCH PRESS	714	
Open ^B	317.6	30.8	58.5	1	H TEMP	349.00			DISCH TEMP	349.00	
	GAS	146.4 OIL	WATER	L LUCY	DISCH FLOW	301.1			NET DISCH FLOW	299.2	
	173.9	40.3	90.6		PEED	4663.0			PT SPEED	4664	
Open o	282.3	20.8	32.4	TURE	INE EXH TEMP	781.0			TURBINE EXH TEMP	851	
	202.0	178.1		TURE	BINE EXH PRESS	5.5			TURBINE EXH PRESS	5.3	
		2000000			ST	rv	STV/IP COMPRESSO	OR 1825	IP.		
CGF LEVEL	46.31	NGL'S	PS1 PBU VP	14.84 SUC	TION PRESS	0.7			SUCTION PRESS	45.7	
553AV	Open	201.8	0.00 72.2	SUCT	TON TEMP		ASD		SUCTION TEMP	71.8	
В	Open		-0.1	DISC	H PRESS	58.4	SPEED 1599.7		DISCH PRESS	167.5	
С	Open		0.3	100000	H TEMP	307.3			DISCH TEMP	238.0	
LEVEL	50.7	CRUDE OIL SURGE	DRUM BS&W	STV	NET FLOW	3.3		900000000000000000000000000000000000000	IP NET FLOW	5.2	
FLOW	40.8	FS3 TEMP 103	.5 #1 0.00		A	COOLER OUTLETS	HP GAS CONDITION	DNING	P428IC RES. GA	s 649.0	
PRESS	0.8	PS1 TEMP 85.0		1310	5 76.	.6 13106	74.9			73.1	
		TREATER CONTR	ol S	1301	A 71.	.9 1311A	71.8		TO CCP/CGF	827.5	
	RLEVEL	WATERFLOW	OIL LEVEL OIL FLOV	1301	B 72.	.0 1311B	72.1		TOTAL	1230	
	4.7 5.2	48.4 42.5	44.3 32. 53.2 16.	III HPF	LARE 4902 HP/IP	-2.4			P176IC FLARE	648.1	
. 0	5.2		The same of the sa		17-00		ARTIFICIAL LI	FT	PRESS	FLOW	TEMP
Open P	WD 51.1	PRODUCED WAT	VKO	5.1 SUCT		06		DS6	1982.0	6.0	144.2
511 March 1990	ST 61.6		.0 MOT. GAS	24.5	ON PRESS	657.0	F00	DS7 (2004.00	2338.7	122.20
Open I		27.3	CRETACEOUS	3.94	ON TEMP	76.00	FS3	DS13	1988.0	27.4	137.88
Closed		27.5		0.000000	PRESS	2039.00		DS14	1983.6	44.1	157.8
OIL SECTION TOT		4940 TO DS 183	.0 GC3 SULZER STATUS	7777	ITEMP	259.00		DS3	1959.16	50.6	136.64
OIL SECTION TO	AL 222.7		.U GGJGGLZEKGTATUS	NEIL	ISCH FLOW	403.3 4572.0		DS4	1975.0	22.2	147.8
15105	0.00	RUSTONS 24.3	100.00	PT SF			FS2	DS9	1930.5	75.9	140.8
ESTER.	62.1	1968.7	0.00 Min. Fl	ow	NE EXH TEMP	849.0	FS1/FS2	DS11	2011.35	24.5	155.7
15000	61.8	1862.8	0.00	TURB	NE EXH PRESS	8.7	F451AV	DS16	1928	62.5	144.3
15199	61.7	1876.7	0.00	GC1	GLT			DS17	1903.2	42.0	143.1
AIR		N2 HEADER 4913 UTILITIES	HEATIN		SITION		FS1	DS1	1961.9	7.4	148.6
1881	115.6	450.40	OBH 1431	218.9 V6 BY		0.00		DS12	1958	59.4	145.7
1882		453.10 HYDRAI		214.6		⊗ aN.		AOW MOS	2014 5	0.00	
POWER	_	3333333	1359.9 1481	100.5	4760			BYPASS	2014.5	0.00 77.0	117.0
м1 1.6			1474.1 WHR 1803	225 GLT3					2008.5		117.0
M2 2.4	l .	50.5	1348.3	225 GLT3	304 479	0.0	WOA Clo	osed	WOA BYPASS (Open	
OV ESD OV	RUNSTAT SLUGS	A/C B COSD OILCOOL	PWT WWHEEL RUSTONS GA	S OV 1825 LD LPS LD	1806 LD RE	GENS TREND F	FS ALM				
			DS14 OV ICP TEST DS15 OV ICP			28/501 NGLBLND [ACK ALARMS				

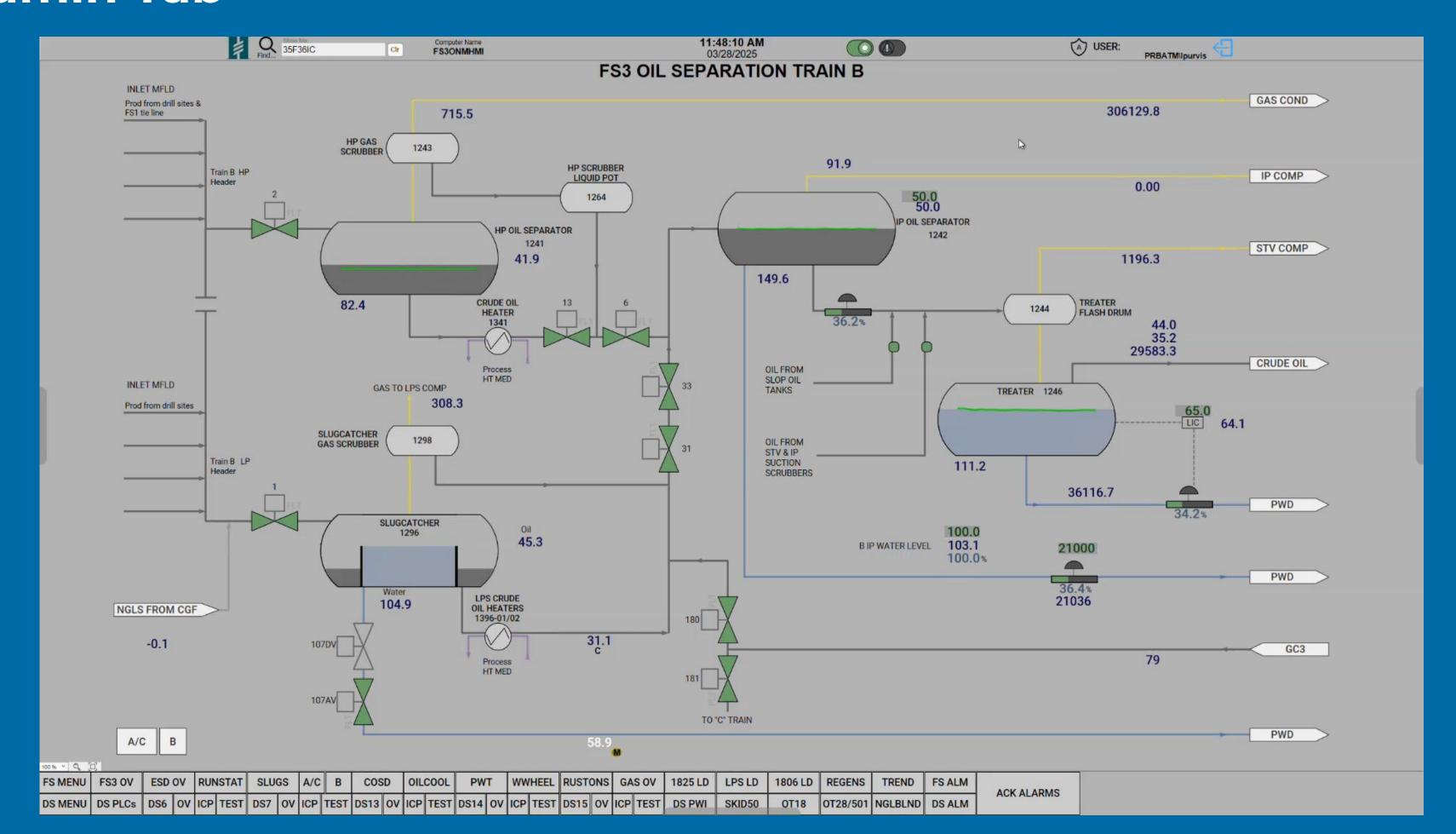
Dynamic Group Feedback **Tabular Data**



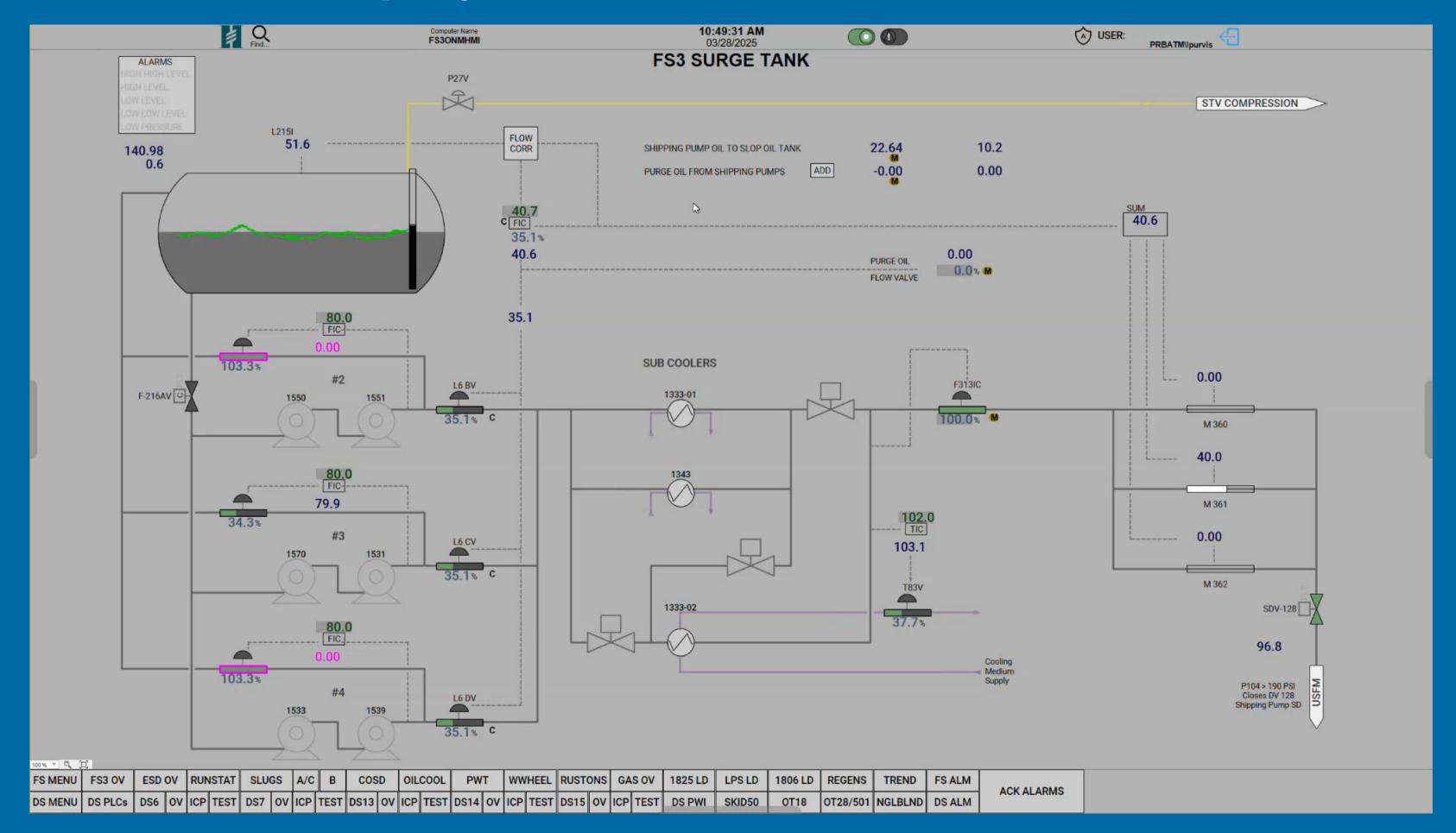
Faceplates Operator/Info/Config



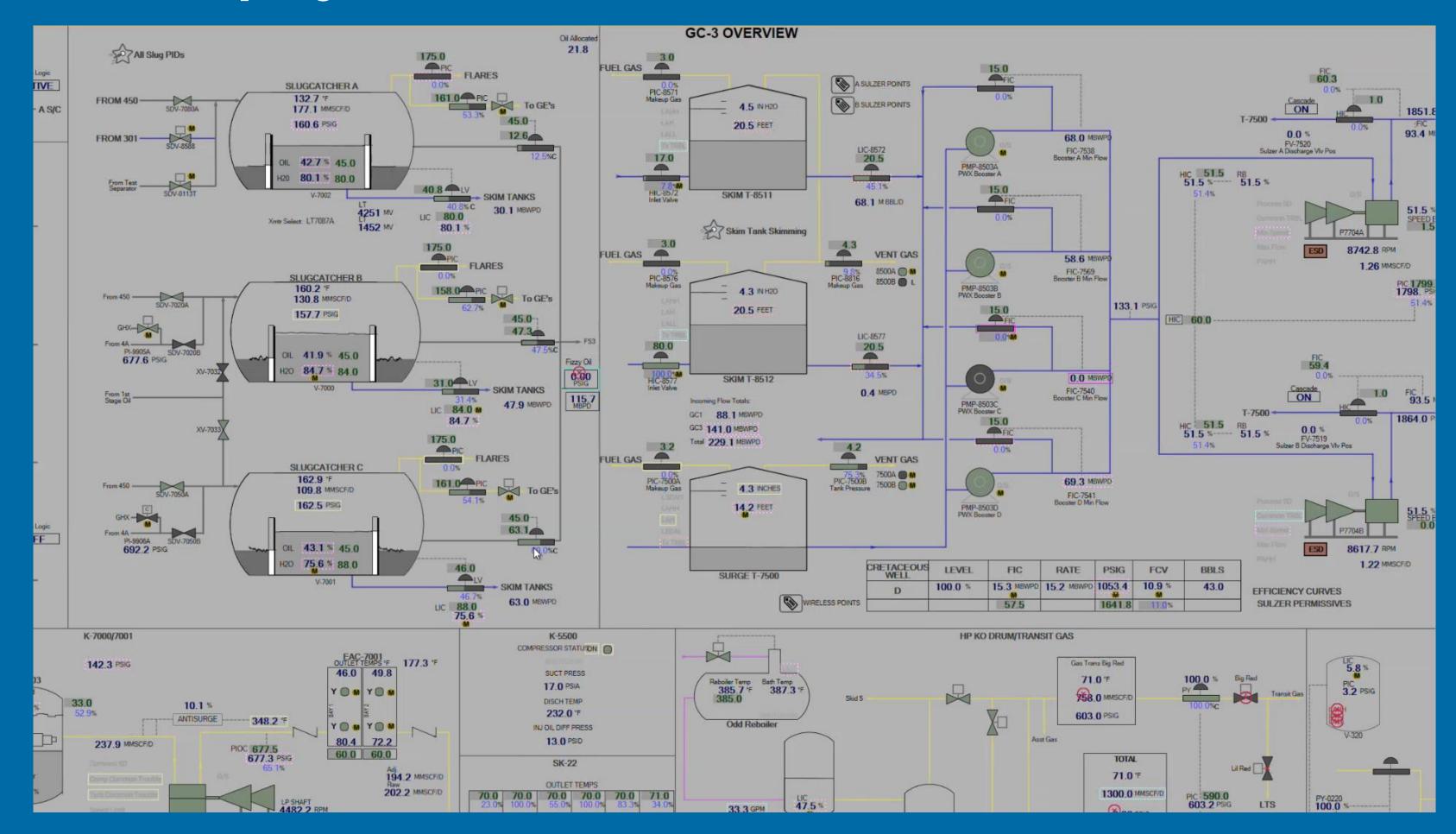
Administrators Admin Tab



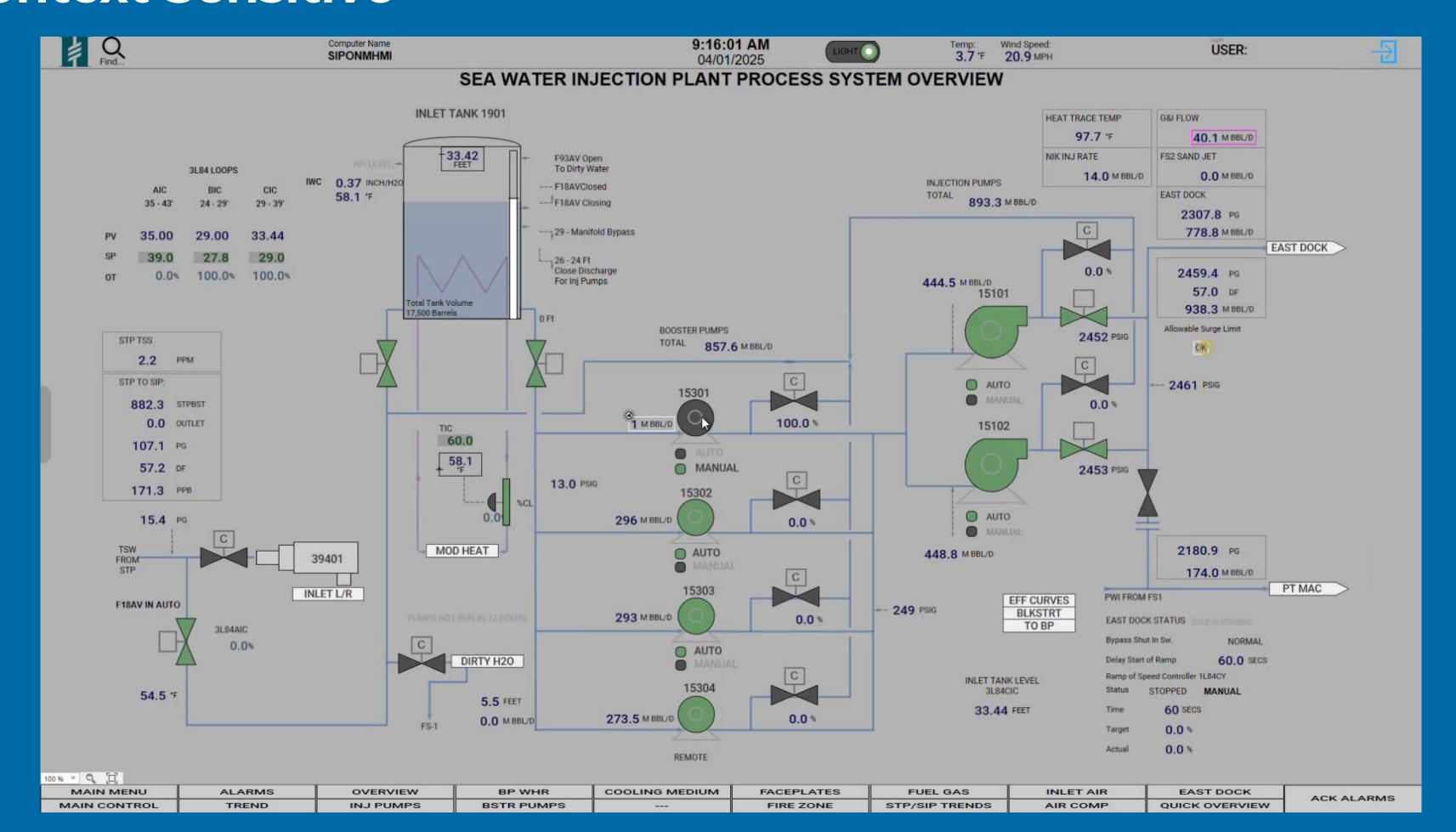
Display Options Modes/Alarm Displays



Shortcuts Custom Displays



Help Context Sensitive



Help OMI Graphics

HELP DISPLAY

OIL SELECTION

- ? 450 Device Help
- ? GC-3 Oil Limits
- ? Slugcatcher Gas SDV Bypass Switch
- ? Slugcatcher Shutdown Logic
- ? Scale and Corrosion Inhibitor Rates
- ? Digital Devices (DCD)
- ? LDF Valves Help

WHRU

- ? General Information
- Operating Parameters
- ? V-7005 and V-7011 General Info
- ? Steam Chart
- ? Operating Temperature Parameters
- ? Alarm Priorities and Icons
- ? Device Status Icons
- ? Object Display Graphics Interaction & Standards

PWX

- ? Cascade Control
- ? Ratio-Bias Control
- Slop Oil Logic
- ? Sulzer Load Share
- ? Sulzer Minimum Speed Trip
- ? Slop Oil Start and Stops
- ? Recycle Water Pump Start Stop Logic
- ? Capacities for PWX Injection & Boosters

MISCELLANEOUS

- ? Chemical Tank Capacities
- ? Pigging Help
- ? Alarm and Shutdown Pressures
- ? GC Backpressure Control Logic
- ? LPS Glycol Boiler
- ? Alarm History
- ? Operator Notes
- ? Blocked Valve Logic

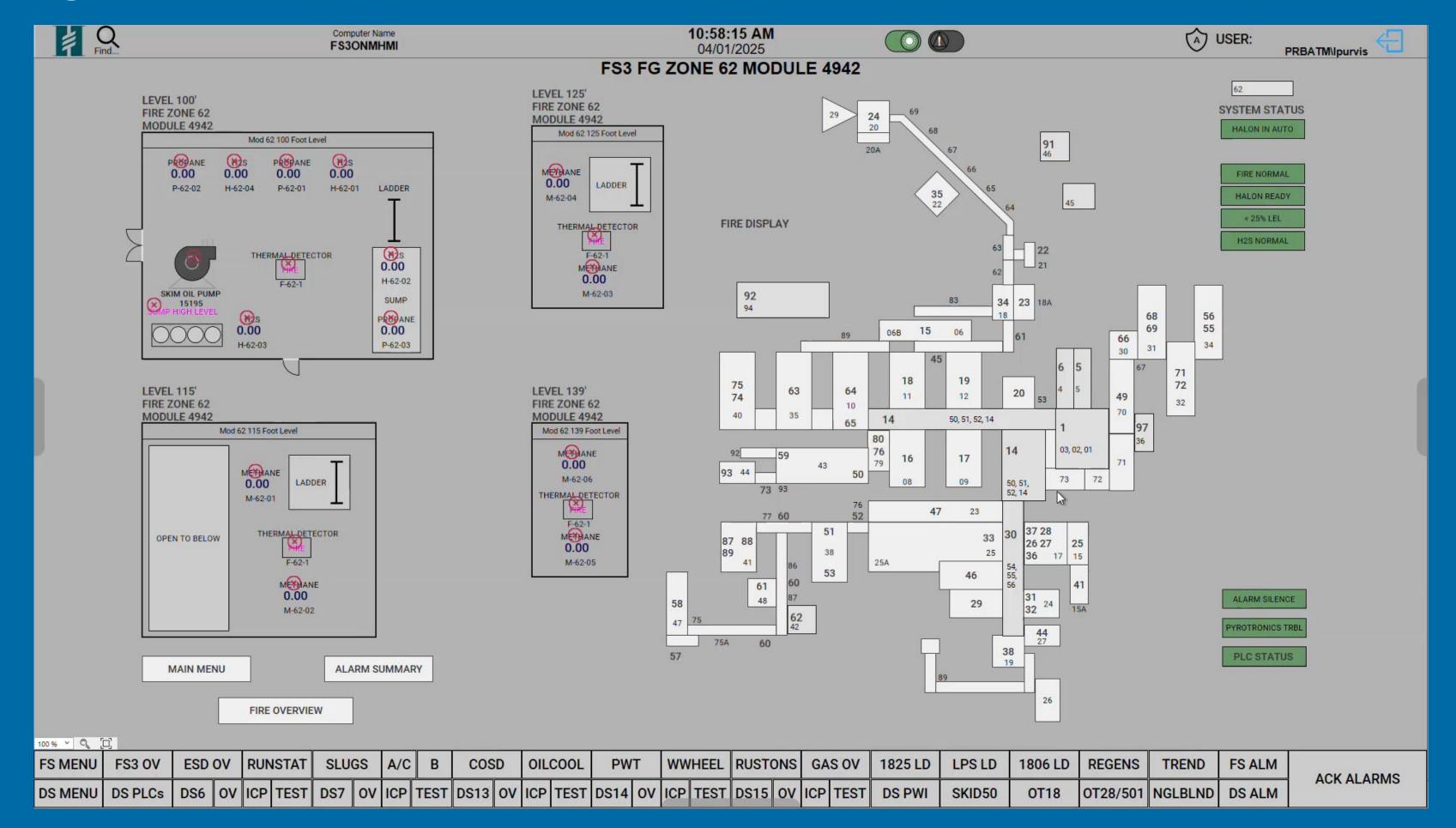
LPS COMPRESSION

- ? Discharge Cooler Control for 460
- ? Discharge Cooler Control for 461
- ? Emergency Shutdown
- ? High Discharge Pressure Protection
- ? High Pressure Protection for 460 & 461
- ? LPS Compression General Info
- ? Suction Header Pressure Controls
- ? LPS Compressor Over Pressure
- ? K7000-1 Shutdown Switches

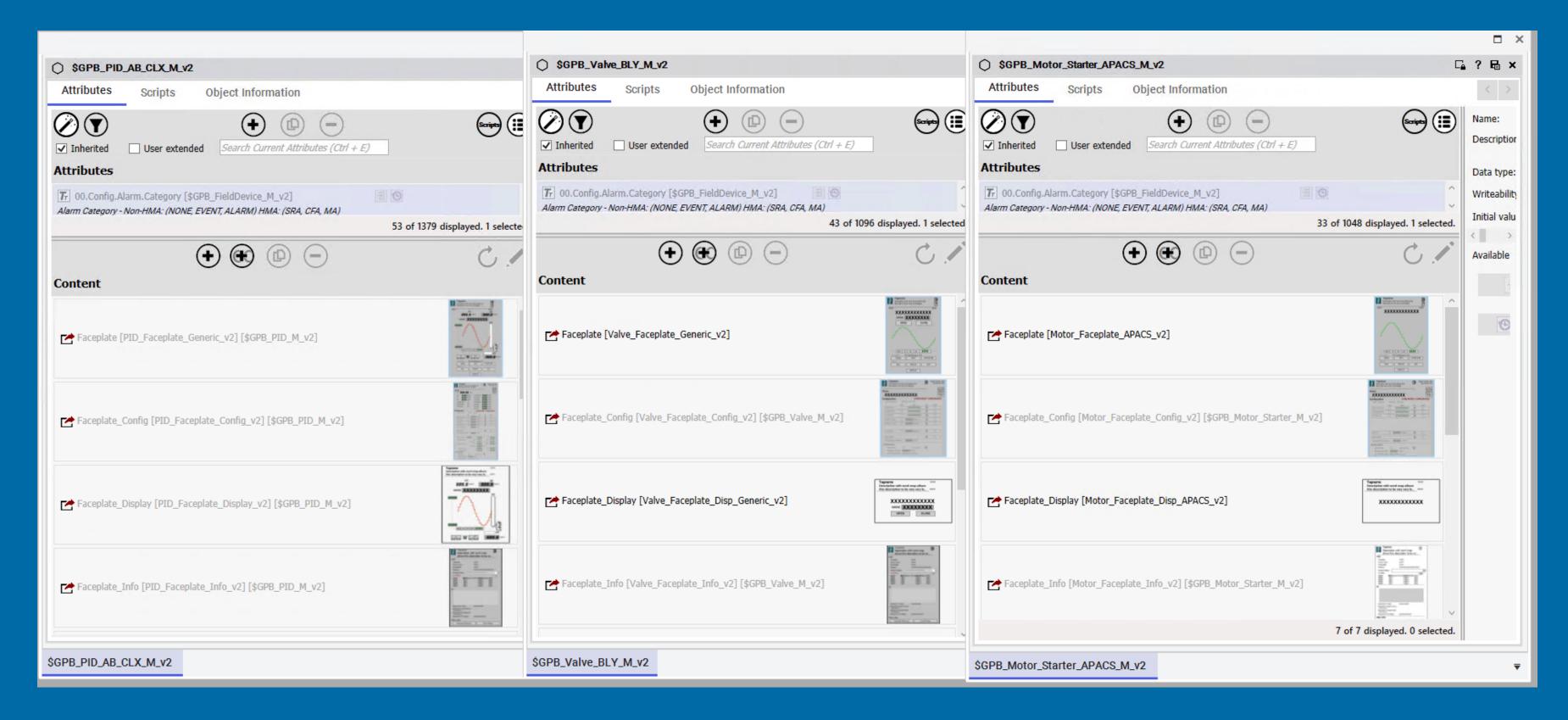
OPERATOR NOTES

- ? GC-3 Misc
- [?] o
- ? Gas
- PS LPS
- ? PWX
- Rover

Containment Using the Tools



Making it Work **Standards**



Getting it Done How

- Standards/Standards
 - Attribute Names
 - Script Names
 - Linked Content Names
 - Stylesheet Settings
 - Content Type
- Graphics
 - Standard naming
 - Standard configuration
 - Provide all options in a master graphic
- Ol Servers
 - Master Definition for Standard
 - Master Definition for Redundant PLCs/Controllers

Getting it Done **How**

- Our Customer
- Our Vendor
- AVEVA Tech Support
- AVEVA R&D
- The Apex Team

Apex Manufacturing Solutions Thank You!

- Lonnie Purvis
 - Lonnie.Purvis@apexmfgsolutions.com
- Dan Engelhard
 - Dan.Engelhard@aeengr.com